NORSOK STANDARD

FIELD INSTRUMENTATION

I-001 Rev. 3, April 2000

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	NELIK IVI (A. L.I.V.)

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FOREWORD

NORSOK (The competitive standing of the Norwegian offshore sector) is the industry initiative to add value, reduce cost and lead time and remove unnecessary activities in offshore field developments and operations.

The NORSOK standards are developed by the Norwegian petroleum industry as a part of the NORSOK initiative and are jointly issued by OLF (The Norwegian Oil Industry Association) and TBL (Federation of Norwegian Engineering Industries). NORSOK standards are administered by NTS (Norwegian Technology Standards Institution).

The purpose of this industry standard is to replace the individual oil company specifications for use in existing and future petroleum industry developments, subject to the individual company's review and application.

The NORSOK standards make extensive references to international standards. Where relevant, the contents of this standard will be used to provide input to the international standardisation process. Subject to implementation into international standards, this NORSOK standard will be withdrawn.

Annex A is informative and B is normative.

INTRODUCTION

The revision 3 of this standard has been updated for new data sheets in Annex B, replacing the earlier IFEA-IDAS data sheets. A new Annex C is included to advice on how to use each specific data sheet.

The main text in the standard is unchanged from Rev. 2.

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1 SCOPE

The standard identifies the requirements to field instrumentation design.

Note: Requirements for installation are found in NORSOK standard Z-010 "Installation of Electrical, Instrumentation and Telecommunication" and requirements for control system interface are found in I-CR-002 "Safety and Automation System".

2 NORMATIVE REFERENCES

The following standards include provisions, which, through references in this text, constitute provisions of this NORSOK standard. Latest issue of the references shall be used unless otherwise agreed. Other recognised standards may be used provided it can be shown that they meet or exceed the requirements of the standards referenced below.

ANSI B16.10	Face-to-face and end-to-end dimensions of valves.
ANSI B16.36	Steel orifice flanges
ANSI/FCI 70-2	Control valve seat leakage.
ANSI/ASME B1.20.1	Pipe threads general purpose (imperial units)
ANSI/ASME	Performance Test Codes 19.3 - 1974, chapter 1, section 8-19
	Thermowells.
ANSI B16.5	Pipe Flanges and Flanged Fittings
API RP 520	Sizing, Selection, and Installation Of Pressure-Relieving Devices in
	Refineries, Part I and II.
API RP 526	Flanged steel safety relief valves.
API RP 527	Seat Tightness of Pressure Relief Valves.
API RP 670	Vibration, axial position and bearing temperature system.
API RP 678	Accelerometer-based Vibration Monitoring System.
ASME VIII	Boiler and pressure vessel code - Section VIII, Div. 1.
BS 2915	Bursting Discs and Bursting Disc Devices
EN 50081-2	Electromagnetic compatibility generic emission standard
EN 50082-2	Electromagnetic compatibility generic immunity standard
EN 60534-2-1/2 /IEC 534-2	Industrial process control valves. Part 2, section 1 and 2.
EN 60584-1/2 /IEC 584-1	Thermocouples
EN 60751 /IEC 751	Resistance Temperature Detectors (RTD)
ISA 75.01	Flow equations for sizing control valves.
ISO 1000	SI Units and recommendation for the use of their multiples and of
	certain other units.
ISO 5167	Measurement of fluid flow by means of pressure differential
	devices - Part 1.
NAMUR	Normenarbeitsgemeinschaft für Mess- und Regelungstechnik in der
	Chemischen Industrie
NFPA 72E 3-3	Temperature Classification

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NORSOK L-002 Piping Design, Layout and Stress Analysis NORSOK L-CR-003 Piping Details (will be renumbered L-003) NORSOK M-501 Surface Preparation and Protective Coating

3 DEFINITIONS AND ABBREVIATIONS

3.1 Definitions

Shall Verbal form used to indicate requirements strictly to be followed in order to conform to

the standard and from which no deviation is permitted, unless accepted by all involved

parties.

Should Verbal form used to indicate that among several possibilities one is recommended as

particularly suitable, without mentioning or excluding others, or that a certain course of

action is preferred but not necessarily required.

May Verbal form used to indicate a course of action permissible within the limits of the

standard.

Can Verbal form used for statements of possibility and capability, whether material,

physical or casual.

The term instruments also include actuated valves and safety valves.

3.2 Abbreviations

GRP Glass fibre Reinforced Plastic

HF Hydrogen Fluoride

HVAC Heating, Ventilation and Air Conditioning

IFEA Industriens Forening for Elektroteknikk og Automasjon

(The Association for Electrical Technology and Automation in Industry)

IR Infra Red

LER Local Equipment Room NPT National Pipe Thread

Pt Platina

RTD Resistance Temperature Detector

SI System International
TE Temperature Element
TI Temperature Indicator

UV Ultra Violet

3.3 Engineering Units

Pressure bar, mbar, barg, bara

Level mm, % for indication (for guidelines ref. Annex A)

Volume Flow m3/h (Flowing condition), Sm3/h (Standard condition ref. ISO 1000)

Mass Flow kg/h Temperature Deg C

For other physical properties, SI units shall be utilised as per ISO 1000.

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4 FUNCTIONAL REQUIREMENTS

4.1 Instrument Supplies

Electrical supply to instrument panels in LERs: 230V a.c. 50 Hz (standard) or 24V d.c.

Electrical supply to field instruments: 24V d.c. (standard) or 230V a.c. 50Hz.

Electrical supply to instrument field panels: 24V d.c. (standard) or 230V a.c. 50 Hz.

Pneumatic ring main supply: Minimum 7 barg, maximum 10 barg.

Pneumatic instrument supply: 1.4 barg (standard) or as required.

Hydraulic ring main /instrument supply: Minimum 180 barg, maximum 210 barg.

Hydraulic supply for wellhead/downhole depending on reservoir pressure.

4.2 Signal Types

The following signal types shall be used:

Analogue input/output: 2 wire, 4 - 20 mA.

Digital input: Potentialfree contact.

Digital output: 24 VDC.

Signals between control systems and other panels shall be powered from platform control system.

Position: Proximity switches with NAMUR interface.

Pneumatic signals: 0.2 - 1.0 barg.

Instrument field bus/digital communication may be used if the concept demonstrates economical savings and requirements to time response are satisfied.

4.3 Instrument Design Principles

Instrument performance/accuracy shall be sufficient to fulfil process/unit performance requirements.

Variation of instrument types and ranges (e.g. thermowell lengths/transmitter ranges) shall be kept to a minimum.

Analogue instruments shall be used for switch functions.

Smart type instruments should be used. For each installation, the communication protocols shall be harmonised.

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Galvanic isolation barriers shall be used for I/O signals. These barriers should have full smart signal transmission capability.

For simple local control purposes only, the field instruments including controllers may be of a pneumatic type.

Where local indicators are required, local indicators and transmitters shall_be combined. Separate local indicators may only be installed if necessary for local operation.

Any arrangement of instruments shall allow for the removal of a sensor/detector head while maintaining the integrity of the other sensors, e.g. in addressable systems.

Instruments shall meet requirements to EN 50081-2 and EN 50082-2 regarding electromagnetic compatibility.

Flange connection for inline instruments shall follow piping class and specification ref. ANSI B16.5 Pipe Flanges and Flanged Fittings.

All in-line flow elements (when part of the process line) shall be flanged for removal from the process line.

Pressure vessel design (e.g. accumulators for on/off valves) shall follow NORSOK standard L-002 Piping Design, Layout and Stress Analysis.

The most frequently used measuring principles are specified in separate sections of this document. Other types may be used on special applications.

For field instruments not specifically dealt with in this standard, the design shall be based on recognised international standards where applicable.

4.4 Instrument Installation Design Principles

Pressure sensing instruments that can be clogged due to high viscosity fluids or hydrates or if the measurement can be affected by other factors, shall be equipped with chemical seals.

Pressure instruments shall have individual process isolation valves.

Combined solutions may be used when not causing operational disadvantage/safety reduction during service of instruments etc.

Each pressure instrument with process connection shall be fitted with instrument block /bleed manifold (2/5 - way valve).

Full functional independence between control and safety devices shall be assured, including vessel/pipeline connections (e.g. common pressure tap for control and safety devices shall not be used).

Use of combined manifolds for piping and instruments valves shall be evaluated. Combined manifolds should be used when instruments are direct mounted on or in the immediate vicinity of the pipe/vessel.

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Package suppliers shall terminate hydraulic and pneumatic tubing at skid edge with bulkhead male connectors or unions.

Package suppliers shall terminate instrumentation cables in junction boxes at skid edge or at agreed termination point.

If safety and functional requirements are fulfilled, the following shall apply:

Field instrument process connection: 1/2 " NPT ref. ANSI/ASME B1.20.1.

Field instrument pneumatic connection: 1/4 " NPT

Field instrument hydraulic connection: 1/2" NPT

Field instrument cable entry: ISO threads - size depending on cable size.

4.5 Instrument Materials

Instrument materials defined in this section shall apply. However, instruments may be specified with superior materials due to service requirements (particularly for internals).

4.5.1 In-line Instruments

Control valves, safety valves and other in-line instruments;

- Body, bonnet, and bolts/nuts according to piping standard (Note).
- Internals according to vendor recommendation.

Note: Magnetic Flow Meter: SS Type 316 body with lining may be used. For operating temp. > 60 °C, body shall be painted according to NORSOK standard M-501 Surface Preparation and Protective Coating.

Orifice plates, temperature wells etc. according to piping standard, but minimum 316 stainless steel.

4.5.2 Off-line Instruments

Instrument process wetted parts, tubing, tube fittings and bulk material:

Piping Class Material	Material Requirements 1) 2)					
	$Tm \le 60 {}^{\circ}C^{3)}$	$Tm > 60 {}^{\circ}C^{3)}$				
Carbon Steel	SS Type 316	Titanium				
SS Type 316	SS Type 316	N/A				
SS Type 6Mo	Titanium	Titanium				
SS Type 22Cr Duplex	SS Type 316	Titanium				
Titanium	Titanium	Titanium				
GRP	Titanium	Titanium				

Note 1 Acceptable replacement materials are UNS N10276 (Hastelloy C-276), UNS N06022 (Hastelloy C-22) and UNS N06625 (Inconel 625). For seawater service, Inconel shall not be used above 15 °C and Hastelloy C shall not be used above 55 °C.

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Note 2 Titanium shall not be used for HF acid or pure Methanol service.

Note 3 Tm= Material selection temperature

a) Instrument tubing, fittings etc. without heat tracing and/or insulation:

Instrument side of isolation valve:

If stagnant condition: Tm= Operating temp. of the line to which the

instrument is connected reduced with 25 °C.

Applicable for the operating temp above

25 °C.

If circulation: Tm= Operating temp. of the line to which the

instrument is connected.

Off instrument side of isolation valve: Tm= Operating temp. of the line to which the

instrument is connected.

b) Instrument tubing, fitting etc., with heat tracing and/or insulation:

Tm = Operating temp. of the line to which the

instrument is connected, or max. heat tracing operation range, whichever is the highest.

4.5.3 Instrument Housing

Instrument housing shall be resistant to saline atmosphere.

4.6 Air Supply Design

For users requiring filtered ring main pressure air supply, two air filters with isolation valves shall be provided in parallel before a distribution manifold.

For users requiring filtered reduced air supply, two air filter regulators with isolation valves shall be provided before a distribution manifold. Each branch off shall be provided with a 1/2" isolation valve.

Minimum two spare branch off with valve and plug shall be provided for each manifold.

Air manifolds shall be provided with a drain isolation valve at lowest point.

Simplified air supply arrangements may be used for few and/or non critical consumers.

4.7 Instrument Installation Bulk Materials

The selected compression tube fitting make shall be used throughout the whole installation. The compression fittings shall have 2 seal rings (twin ferrules).

Pressure ratings for compression tubes, tube - and pipe fittings, instrument valves and manifolds shall comply with the corresponding process requirements.

Tubing shall be seamless and shall be in metric sizes.

Compression tube fitting threads: NPT

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Standard tubing sizes:

Signal air, impulse tubing, instrument air supply to instruments	
and hydraulic supply (below 413 barg)	10 x 1.5 mm
" (max. 520 Barg):	10 x 2.0 mm
Instrument air supply	25 x 1.5 mm

The Supplier shall use the standard tubing sizes and shall evaluate and advice if other outside diameters is required for any reason.

4.8 Temperature Measurements

4.8.1 General

Temperature measurements shall be performed by Pt 100 elements (RTD - Resistance Temperature Device) in accordance with EN 60751.

For temperature measurements above 600 degrees C, thermocouple material Chromel Alumel, type K, in accordance with EN 60584-1/2 should be used.

Temperature transmitters shall be included within the sensor head except for motor winding temperature measurement and similar.

Temperature sensors not accessible during operation shall for the selected critical equipment be installed with backup.

Surface mounted temperature elements may be used if accuracy and response requirements are met.

4.8.2 Thermowells

Thermowells shall be of the flanged type, size 1.5". For tanks, vessels and piping with pressure class 2500 lb and above, the size shall be 2".

For non-critical utility service, thermowells of threaded type, NPT, can be accepted.

Thermowells shall not be longer than strictly necessary to obtain required accuracy and to avoid vibration "cracking".

Thermowell strength calculations shall be performed for process hydrocarbon systems according to ANSI/ASME Performance Test Codes 19.3. -1974, chapter 1, section 8-19 thermowells.

Thermowell inner diameter suitable for TE/TI elements of 6 mm should be used.

4.8.3 Temperature Gauges

Bi-metallic temperature gauges with 100 mm nominal head diameter should be used for local indication.

Temperature gauges with capillary tubing should not be used.

Manufacturer's standard ranges should be used.

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4.9 Flow Measurements

4.9.1 General

Measuring principles and technology shall be selected according to application. Typical evaluation criteria are as follows:

- high accuracy requirements
- high range ability requirements
- low pressure-drop requirements
- dirty fluids
- large pipe sizes
- low flows
- straight pipe requirements

All flow elements shall be marked with flow direction.

4.9.2 Flow Orifice Plates, Nozzles and Venturi Tubes

Flow orifice plates, nozzles and venturi tubes shall be calculated, manufactured and installed according to ISO 5167.

Straight length requirements shall as a minimum satisfy the "0.5 additional uncertainty" requirements.

Welded neck orifice flanges to ANSI B16.36 with flange tapping is standard.

Temporarily installed spacers shall be clearly marked as such.

4.10 Pressure Measurement

4.10.1 General

If pulsating pressure is likely to occur, a pulsation dampener shall be used.

All pressure instruments shall withstand a pressure of minimum 130 % of upper range value without need for recalibration.

Differential pressure instruments shall be able to withstand full static (line) pressure on each of the inputs with the other at zero without need for recalibration.

Differential pressure instruments for low ranges equipped with capillaries and chemical seals should be avoided.

4.10.2 Pressure Gauges

Pressure gauges shall be of the heavy duty, safety type with blow-out back as defined in recognised standard.

Gauges with ranges from 0.6 barg, shall have bourdon type element and shall have liquid filled house/case.

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The nominal house/case diameter should be 100 mm for pressure gauges and 160 mm for differential pressure gauges, both with bottom connection.

The manufacturer's standard ranges should be used.

4.11 Level Measurement

4.11.1 General

Direct vessel mounted instruments with non-moving parts should be used. Measuring principles shall be selected according to application. Typical evaluation criteria are as follows:

- non moving parts
- density
- pressure
- accuracy
- temperature
- vessel geometry
- nozzle locations
- clogging

4.11.2 Local Level Indicators (Gauges)

Level indicators shall cover maximum and minimum operational levels including high/low trip points.

Gauges with magnetic indicators should be used for hydrocarbon service, except for interface (oil/water) application.

If reflex and transparent type gauges are used, they shall have forged steel column and toughened glass.

Level gauge glasses shall have flanged connections and shall be fitted with gauge valves with offset pattern and safety ball check valves.

If several level glasses are used, visible sections shall overlap by not less than 50 mm.

The installation shall be fitted with process isolation, drain and vent valves complying with NORSOK standard L-CR-003 Piping Details.

Simpler solutions may be used on small and non critical vessels.

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4.12 Control Valves

4.12.1 Valve Requirements

Sizing of control valves shall be made in accordance with the IEC 534-2 / ISA 75.01 standards and/or the control valve Supplier's sizing computer program.

Globe valves should be used but depending on service conditions and application other types may be used.

The size of valves should be 1, 1.5, 2, 3, 4, 6, 8, 10 inch and higher.

All valves shall be equipped with integrated position indicators.

When requirements to max. allowable leakage rate has to be set, ANSI/FCI 70-2 shall be applied.

Face to face dimensions shall be according to ANSI B16.10.

Arrow indicating direction of the flow shall be permanently marked on each side of the valve body.

Self-acting control valves shall be used only when a sufficient differential pressure exists.

4.12.2 Actuator Requirements for Control Valves

Spring return pneumatic diaphragm/piston type actuators should be used.

Where service condition or valve design exclude the use of above mentioned principal, double acting pneumatic piston actuators should be applied. Hydraulic or electric actuators may be used for special applications.

By loss of signal/supply the valve shall take the position required.

Electro-pneumatic positioners should be used for remote control.

4.13 Solenoid Valves

Solenoid valves shall not be used for direct operation in pipes with process media.

Solenoid valves should be used in signal/impulse lines for air and hydraulic.

4.14 Pressure Relief Valves/Bursting Discs

All the pressure relief valves shall be sized in accordance with the information on the data sheet and the method outlined in API RP 520, part I and II, for sizing of pressure relief valves for hydrocarbon systems.

Flanged steel safety relief valves for hydrocarbon systems shall conform to API 526.

Relief valves for the process piping, excluding steam and air pressure piping shall be of the enclosed spring type.

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All relief valves for hydrocarbon systems shall conform to ASME VIII.

Seat tightness of pressure relief valves shall conform to API 527.

The total effective flow area of the orifice(s) selected shall exceed the calculated area only by an amount as limited by standard orifice sizes available.

Before orifice sizes Q, R and T are implemented, the relief valve manufacturer shall critically evaluate these large sizes against process medium/conditions.

The number of relief valves shall be kept to a minimum in a multiple safety valve installation.

In a multiple safety valve installation, all orifices shall be equal.

Design, sizing and approval of relief valves for utility systems shall be done to a recognised international standard/institution.

Bursting discs shall be designed according to BS 2915 or equivalent.

4.15 On/Off Valve Actuators

4.15.1 General

At minimum supply pressure the actuator's torque/thrust shall be 25 % above maximum torque/thrust required at max. differential pressure across the valve.

The actuator shall be provided with a local indicator showing the valve position.

By loss of signal/supply the valve shall take the position required.

Devices for control of the speed in both directions shall be installed on the control unit. It shall not be possible to fully close the restrictors.

Electrical actuators may be used for non safety applications.

4.15.2 Shutdown/Blowdown Application

Hydraulic or pneumatic single-acting spring return operated actuators should be used for shut-down valves. Double-acting actuators may be used when this proves beneficial based on an evaluation including weight, space and price. Hydraulic actuators should be used.

Hydraulic accumulators shall be of the piston type, nitrogen charged, with piston position detection possibility.

The valve control accumulator units shall be installed close to the valve.

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4.16 Choke Valves

Remote operated production choke valves should be provided with stepping actuator.

Each step for both directions shall be equal in length.

Manual operation in both directions shall be possible.

4.17 HVAC Actuators

Actuators for HVAC shut-off and fire dampers shall be of spring return type.

Pneumatic HVAC actuators shall be designed to operate properly between max. 12.5 barg and min 5.6 barg air supply pressure.

The spring force shall be selected to keep the blade(s) in proper alignment, ensure air tightness in closed position and prevent chattering.

Actuators for HVAC pressure control dampers shall be provided with positioners.

4.18 Vibration Field Instruments

Vibration/proximity probes for vibration detection shall conform to API RP 670 and API RP 678 as relevant.

4.19 Fire & Gas Detectors

4.19.1 General

Sensors shall be unaffected by ambient conditions.

Fire and Gas detectors may be of the smart/addressable (e.g. field bus) type.

Detectors should have a self test system. This system should be automatically operated.

4.19.2 Smoke Detectors

Detectors shall not be sensitive to water vapour.

The application shall determine the detection principle to be used.

Detectors shall have local alarm indicators to visually indicate when detectors are in alarm mode.

Very early smoke detection system may be used for cabinets in LER's.

4.19.3 Heat Detector

Heat detectors shall not be installed unless no other detection principle can be utilised.

Heat detectors and settings shall be selected in accordance with NFPA 72E 3-3 Temperature classification.

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4.19.4 Flame Detector

Detector shall be of the IR or combination IR/UV type.

The application shall determine the type to be used.

Sensors shall not be susceptible to spectral response variation when subjected to continuous operation.

4.19.5 Gas Detector

Line detectors (open path) shall be evaluated in combination with point detection.

IR detectors should be used.

Application shall determine if catalytic detectors should be used.

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ANNEX A - LEVEL MEASUREMENT GUIDELINES (INFORMATIVE)

Vessel/Tank Type		Level Definition	Remarks
Horizontal vessels	0% = 100% =	Inside bottom or lowest measurable level Inside top or highest measurable level or 300 mm to 700 mm above highest alarm (separator)	Due to sand/sediment the lower instrument nozzle will be located at an angle of 18-30 degrees to the vessel vertical centre. This means that instrument will begin to measure from approximately 5% height. This does not apply to radiation units.
Horizontal vessels with boot	0% = 100% =	Lowest measurable level Highest measurable level	Normal operation for this vessel type are restricted to within the boot. The control system shall define 0% as inside vessel bottom.
Vertical vessels - scrubbers	0% = 100% =	Lowest measurable level Highest measurable level ~ 10% above high high level	Operational range on scrubber are by nature small. Thus there is no point in covering the whole vessel height.
Tanks with flat bottom	0% = 100%=	Lowest measurable level Tank overflow	Generally storage tanks. This does not apply to tanks where the transmitter has high high shutdown function.
Tanks with sloping bottom	0% = 100% =	Lowest measurable level Tank overflow	Generally storage tanks. This does not apply to tanks where the transmitter has high shutdown function.

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ANNEX B - INSTRUMENT AND PROCESS DATA SHEETS (NORMATIVE)

List of available instrument datasheets and corresponding process datasheets:

Instru	ment Data Sheet	Corresponding Process Data Sheet			
F01	Turbine and positive displacement flowmeter	PR 4			
F02	Ultrasonic flowmeter	PR 4			
F03	Magnetic flowmeter	PR 4			
F04	Variable area flowmeter	PR 4			
F05	Mass flowmeter	PR 4			
F06	Averaging pitot tube	PR 4			
F07	Orifice plates and flanges	PR 7 or PR 4			
F08	Venturi flow element	PR 4			
F09	Vortex flowmeter	PR 4			
P01	Pressure/diff. pressure instrument electric	PR 5			
P02	Pressure/diff. pressure indicator	PR 5			
T01	Thermowell	PR 4			
T02	Temperature instrument electric	PR 5			
T03	Temperature indicator	PR 5			
L01	Level instrument magnetic	PR 6			
L02	Level instrument ultrasonic/microwave	PR 6			
L03	Level instrument displacerfloat	PR 6			
L04	Level instrument capacitive/conductive	PR 6			
L05	Level glass/gauge	PR 6			
L06	Level switch vibrating fork	PR 6			
L07	Level instrument nucleonic	PR 6			
V01	Block (on-off) valve	PR 1			
V02	Control valve	PR 2			
V03	Safety/relief valve	PR 3			
V04	Solenoid/pneumatic/hydraulic pilot valve				
V05	Rupture/bursting disc	PR 3			
S01	Fire and gas detector				
X01	Miscellaneous instruments				

Process Data Sheet

PR1	Block (on-off) valve
PR2	Control valve
PR3	Safety/relief valve
PR4	Inline/flow instrument
PR5	Pressure & temperature transmitter/indicator/switch
PR6	Level instrument
PR7	Restriction orifice plate

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NORS OK INSTRUMENT DATAS HEE					IEET F01				
		TURBINE AND POSITIVE	E DISPLACEMENT FLOWMETER						
	Tag number : Service description :			Flow 1	range	:			
	P&ID : Line/equipment no. :			Area P. O.	Number	:			
1	GENERAL		5	FLO	W STRAIG	GHTENER	₹		
1.01	Type :		5.01	Туре		:			
1.02	Manufacturer :		5.02	Mater	ia l	:			
1.03	Operating Temp. Limits :		5.03	Conne	ection	:			
	Operating Press. Limit :		5.04	Other		:			
	Press. loss at full range :								
1.06	Complete assembly :			мет	ER TUBE				
1.07	Complete Assembly			Mater		:			
1.07	Face-to-face dimension :				ection up/dov				
1.08	Mounting :				wnstream le				
	Weight :				inner diamet				
	Other :			Other		:			
2	INSTRUMENT CHARACTER	ISTICS	7	STR	AINER				
	Calibrated Range :		7.01			:			
	Characteristic :			•	Mesh Materi	al :			
	Meter Factor :			Conne		:			
	Accuracy :		7.04	Other		:			
	Linearity : Repeatability :								
	Min / Max range limits :		8	TRA	NS MITTE	R			
	Other :		-		facturer mod				
				Mount		:			
			8.03	Max d	listance mete	er/trans :			
3	METER BODY :		8.04	Cable	connection	:			
	Nominal size :			Cable	-	:			
	Manufacturer model no :			Dimer		:			
	Process conn. size/type :			Mater		:			
	Pressure rating : Face to face dimension :				sure protection	on :			
	Body inner diameter :				ctive coating	:			
	Sour service spec. :			Indica	· ·	:			
	Material, body :				nplifier	:			
	Material, flange :			Totalia	•	:			
	Protective coating/color :		8.14	Outpu	t signal	:			
3.11	Other :		8.15	Comn	nunication	:			
					y voltage	:			
	DIEDNIA				ımption	:			
4	INTERNAL				limitation	:			
	Type : Material, shaft :		8.19	Other		:			
	Material, support :								
	Material, rotor :		9	NOT	ES				
	Material, bearing :			1101					
	Material, pick-up :								
	No of pick-ups :								
4.08	Other :								
Day	Data Issue/description		D == 0 == 0	un d	Chaalad	Approved	Dotoch	aat na	Dogo

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	NORSOK INSTRUMENT DATASHEET F02									
	ULTRAS ONIC					ETER				
	Tag numbe Service de				Flow	range	:			
	P&ID Line/equip	:			Area	Number	:			
	Line/equip	ment no.		1	1.0.	Number	•			
1.01	GENERA Type	:		5.01	Type	W STRAIG	:	R		
	Manufactu Operating	rer : Temp. Limits :			Mater		:			
1.04	Operating	Press. Limit :		5.04	Other		:			
		s at full range :								
1.06	Complete	assembly :		6	MET	ER TUBE				
1.07	Complete	assembly		6.01	Mate	ia l	:			
		ce dimension :				ection up/dov				
	Mounting Weight	:			-	wnstream le inner diamet	_			
	Other	· :			Other		:			
2	INSTRII	MENT CHARACTEI	DISTICS	7	TDA	NS MITTE	D			
	Calibrated		KIS TICS			facturer mod				
	Characteri	=		7.02	Moun	ting	:			
	Meter Fact	tor :				listance met	er/trans :			
	Accuracy	:				connection	:			
	Linearity Repeatabil	ity :			Cable No of	cables conn	ected :			
	-	range limits :			Dime		:			
	Other	:		7.08	Mate	ia l	:			
						sure protecti	on :			
3	METER	RODV				assification ctive coating	:			
	Nominal si				Indica	_	:			
3.02	Manufactu	rer model no :		7.13	Outpu	ıt signal	:			
3.03	Process co	onn. size/type :				nunication	:			
	Pressure r	· ·				y voltage	:			
	Body inner	ce dimension :				ımption limitation	:			
	Sour service				Other		:			
	Material, b									
	Material, fl	=			NOT	TE C				
	Protective Other	coating/color :		8	NOT	ES				
3.11	Other									
4	TRANSI	DUCERS (SENSORS	S)							
	Туре	:	,							
		transducers :								
		non-wetted :								
	Mounting Transduce	rs connection :								
		r cable length :								
4.07	Material, tr	ransducers :								
	Material, e									
	Enclosure Other	protection :								
7.10	Julei	•								
										T
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	MINORE						
Tag number : Service description :		Flow	range	:			
P&ID :		Are a		:			
Line/equipment no. :		P. O.	Number	:			
1 GENERAL		4 TRA	NS MITTE	R			
1.01 Type :			facturer mod	el no :			
1.02 Manufacturer :		4.02 Moun	ting listance mete	:			
1.03 Operating Temp. Limits : 1.04 Operating Press. Limit :			connection	er/trans :			
1.05 Mounting :		4.05 Cable		:			
1.06 Weight :		4.06 Dimei	-	:			
1.07 Other :		4.07 Mater	ia l	:			
			sure protecti	on :			
	n va mva a		assification	:			
2 INSTRUMENT CHARACTE	RISTICS		ctive coating	:			
2.01 Calibrated Range : 2.02 Characteristic :		4.11 Indica		:			
2.03 Accuracy :		4.12 Output 4.13 Comm	-				
2.04 Linearity :		4.14 Suppl					
2.05 Repeatability :		4.15 Const		:			
2.06 Min / Max range limits :		4.16 Load	•	:			
2.07 Other :		4.17 Other		:			
3 METER BODY		5 NOT	ES				
3.01 Nominal Size :							
3.02 Manufacturer model no :							
3.03 Process conn. size/type :							
3.04 Pressure rating : 3.05 Face to face dimension :							
3.06 Body inner diameter :							
3.07 Sour service spec. :							
3.08 Material, body :							
3.09 Material, flange :							
3.10 Material, liner :							
3.11 Material, coil cover :							
3.12 Material, junction box : 3.13 Enclosure protection :							
3.14 Ex. classification :							
3.15 Material, electrodes :							
3.16 Minimum conductivity :							
3.17 Earth electrode :							
3.18 Material, earth electrode:							
3.19 Protective coating/color :							
3.20 Other :							
						T	
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	NORSOK		II	NSTRUMENT	DAT.	AS H	EET F04							
	VARIABLE A					AREA FLOWMETER								
	Tag number Service description	: on :				Flow r Set/Al	ange arm Point	:						
	P&ID Line/equipment n	: 10. :				Area P. O. I	Number	:						
1	GENERAL				5 7	ΓRA	NS MITTE	R						
	Type	:					ed (yes or no							
	Manufacturer	:					acturer mod							
1.03	Operating Temp.	Limits :			5.03 (Cable	connection	:						
1.04	Operating Press.	Limit :			5.04 (Cable	entry	:						
	Press. loss at ful	l range :					ssification	:						
	Mounting	:				-	t signal	:						
	Weight Other	:					unication	:						
1.08	Otner	;					y voltage imption	:						
							imitation							
2	INSTRUMEN'	T CHARACTE	RISTICS		5.11 (:						
	Calibrated Range													
2.02	Characteristic	:												
2.03	Accuracy	:					WSWITC							
	Repeatability	:					ed (yes or no							
2.05	Other	:					acturer mod	elno :						
					5.03 C 5.04 C		connection	:						
3	METER BOD	v					ssification							
_	Nominal size	:					automatic o	or manual :						
	Manufacturer mo	del no :					and or differ							
3.03	Process conn. si	ze/type :			5.08 A	Alarm	at increase/	decrease :						
3.04	Pressure rating	:					ct configurat	ion :						
	Face to face dime						ct material	:						
	Sour service spe						ct rating	. :						
	Material, tube (or	body) :			5.12 C 5.13 C		ct action on							
	Material, flange Material, float	:		'	5.15 C	Juler		:						
	Material, internal													
	Protective coating	-			7 1	TOP	ES							
3.12	Other	:												
	INDICATOR I	HOUSING												
	Material Dimensions	:												
	Enclosure protec	tion :												
	Markings and sca													
	Pointer color	:												
4.06	Scale length or d	eflection:												
	Glass type	:												
	Protective coating	=												
4.09	Other	:												
	, , , , , , , , , , , , , , , , , , ,													
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	NORS OK INSTRUMENT							
			HA	36 FLOWNET				
	Tag numbe Service de			Flow	range	:		
	Service de	scription .						
	P&ID Line/equip	ment no :		Area P O	Number	:		
	<u>г</u> ште/е qu ір/	ment no.		1.0.	- Tumber	•		
1	GENER	AL		4 TRA	NS MITTE	R		
1.01	Type	:		4.01 Manu	ıfacturer mod	el no :		
	Manufactu			4.02 Mour	-	:		
		Temp. Limits : Press. Limit :			distance mete connection	er/trans :		
		at full range :		4.05 Cable		:		
	Mounting	:		4.06 Dime	-	:		
	Weight	:		4.07 Mate	rial	:		
1.08	Other	:			sure protecti	on :		
					lassification	:		
_	NICTOI	MENT CHARAC	PEDICTICS		ctive coating	:		
	Calibrated		IERIS IICS	4.11 Indica 4.12 Outp		:		
	Characteris	-		4.12 Outp	-			
	Accuracy	:		4.14 Supp		:		
	Linearity	:		4.15 Cons		:		
2.05	Repeatabil	lity :		4.16 Load	limitation	:		
		range limits :		4.17 Othe	r	:		
2.07	Other	:						
				5 NO	TES			
_	METER							
	Nominal si							
		rer model no : onn. size/type :						
	Pressure ra							
		ce dimension :						
3.06	Number of	tube runs :						
	Tube inner							
	Material, tu							
	Sour service	ange/connect. :						
	Material, tu	=						
	Enclosure							
		coating/color :						
3.14	Other	:						
					1		1	1
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	NORS	ОК	INS TRUMENT	Γ DATAS H				
	Tag number Service des			Flow	range	:		
	P&ID Line/equipm	: nent no. :		Area P. O.	Number	:		
1.01 1.02 1.03 1.04 1.05	GENERA Type Manufacture Operating T Operating P Complete as	: Cemp. Limits : Cress. Limit : Ssembly :		4.01 Calcu 4.02 Diff. p 4.03 K-fact 4.04 Press	. loss at full r	nethod:		
	Weight Other	:		5 NOT	ES			
2.01 2.02 2.03 2.04	INS TRUM Calibrated F Characterist Accuracy Repeatabilit Other	tic :	RISTICS					
3.02 3.03 3.04 3.05 3.06 3.07 3.10 3.11 3.12 3.13 3.14 3.15 3.16 3.17 3.18 3.19 3.20	Manufacture Process con Pressure ra Conn. size/t Instrument v Instr. valves Element din Element ins Material, ele Material, co Material, he	nn. size/type : ting : type instrument : valves included : stype/material : nension : ertion length : ment : nnection : ad : t required : t pipe hole size : d support : e spec. : chanism : tract mech. : lve type/size : olation valve :						
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	NORSOK		INSTRUMENT	ΓDA	ΓAS F	IEET F07			
			ORIFICE PLA	TES A	ND FI	LANGES			
	Tag number	:			Flow	range	:		
	Service description	:				· ·			
	P&ID	:			Are a		:		
	Line/equipment no.	:			Р. О.	Number	:		
1	GENERAL			5	мет	ER TUBE			
1.01	Type	:		5.01	Mater	ia l	:		
	Manufacturer	:				ection up/dov			
	Operating Temp. Limits	:			-	wnstream le	_		
	Operating Press. Limit Taps in flanges/fitting/carrier	:			Tube Other	inner diamet	er :		
	Tap size/type			3.03	Other		•		
	No. of taps	:							
	Taps: Flange/corner/other	:		6	PLA	TE			
	Taps orientation	:		6.01	Type		:		
1.10	Complete assembly	:				facturer	:		
						facturer mod	elno :		
	Complete Assembly				Mater		:		
	Face-to-face dimension	:				or without has outer diamet			
	Mounting Weight	:				thickness	er :		
	Other	:				drain hole			
						concentric / o	other :		
				6.10	Bore	dimension	:		
2	FLANGES			6.11	Other		:		
2.01	Included or by others	:							
	Manufacturer	:			G A D	DED			
	Flange code or standard	:				RIER			
	Size and pressure class Flange facing	:				f fitting or pla diameter	ite :		
	Material				Thick				
	Material, bolts and nuts	:			Mater		:		
	Gasket type and material	:			Other		:		
	Face to face dimension	:							
2.10	Process connection	:							
	Inner diameter	:		8		CULATIO			
	Protective coating/color	:				lation metho			
2.13	Other	:				ressure rang	e :		
					Beta	actor . loss at full 1	ange :		
3	QUICK CHANGE FITT	ING			Other		ange .		
	Manufacturer	:							
	Manufacturer model no	:							
3.03	Removal under line press.	:		9	NOT	ES			
	Face to face dimension	:							
	Inner diameter	:							
	Process conn., upstream	:							
	Process conn., downstream Material, body								
	Material, internals	:							
	Material, seal	:							
	Protective coating/color	:							
3.12	Other	:							
	EL OTT CARD I TOTAL	vn.							
	FLOW STRAIGHTENE	K							
4.01	Type Material	:							
	Material Connection	:							
	Other	:							
		-							
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NORSOK	INS TRUMENT	DATAS H				
Tag number : Service description :		Flow	ange	:	l	
P&ID : Line/equipment no. :		Are a P. O.	Number	:		
I GENERAL 1.01 Type : : : : : : : : : : : : : : : : : : :		3 FLO 3.01 Type 3.02 Mater 3.03 Conne 3.04 Other 4 MET 4.01 Mater 4.02 Conne 4.03 Up/do 4.04 Tube 4.05 Other 5 CAL 5.01 Calcu 5.02 Diff. p 5.03 Beta f	W STRAK al action ER TUBE al action up/dov wnstream let inner diamete CULATIO ation method ressure rang actor loss at full r	GHTENER : : : : : : : : : : : : : : : : : : :		
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	NORS	ОК		INSTRUMENT	Γ DATAS H	IEET F09			
				VORTEX	FLOWMET	ER			
	Tag number Service des				Flow	range	:		
	P&ID	:			Area	N. 1	:		
	Line/e quipm	nent no.	:		P. O.	Number	:		
1.01	GENERA Type	:			4.01 Manu	NS MITTE			
	Manufacture Operating T				4.02 Moun 4.03 Cable	ting connection	:		
1.04	Operating P	ress. Limit			4.04 Cable		:		
	Press. loss				4.05 Dimer		:		
	Mounting Weight	:			4.06 Mater	ial sure protection	: :		
	Other				4.07 Encio	-	:		
					4.09 Prote	ctive coating	:		
	DICTOLIA	MENTE CITA D	A COPED:	TO FOLOG	4.10 Indica		:		
2 01	Calibrated F	MENT CHAR Range		15 11C5	4.11 Outpu 4.12 Comn		:		
	Characterist	-			4.13 Suppl		:		
2.03	Accuracy	:			4.14 Consu	-	:		
	Linearity	:			4.15 Load		:		
	Repeatabilit Min / Max ra				4.16 Other		:		
	Other	inge mints :							
					5 NOT	ES			
3	METER E	BODY							
	Nominal Siz								
	Manufacture								
	Process cor								
	Pressure rate Face to face								
	Body inner								
	Sour service								
	Material, bo Material, fla								
	Probe (bar)								
3.11	Material, pro	obe (bar)							
	Material, pro								
	Material, ne	nsor (pick-up) : ck :							
	Protective c								
3.16	Other	:							
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NO.	RSOK	INSTRUMEN'					
		LEVEL INSTE	COMENT ME	GNETIC			
Tag nu Service	ımber e description			Range larm Point	:		
P &ID Line/e	quipment no.		Are a P. O.	Number	:		
1 GEN	ERAL.		5 TRA	NS MITTE	R		
1.01 Type				facturer mod			
1.02 Manufa			5.02 Detec	ctor type	:		
-	ting Temp. Limits		5.03 Indica		:		
1.04 Duty 1.05 Mounti	ina		5.04 Outpo 5.05 Com	-	:		
1.05 Mount	-		5.06 Supp		:		
1.07 Other			5.07 Cons		:		
			5.08 Load	limitation	:		
		A COMPLETE TO THE CO	5.09 Other	•	:		
	RUMENT CHARA						
2.01 Accura 2.02 Repea	•		6 SWI	тсн			
2.02 Repea 2.03 Minimu	-			facturer mod	lel no :		
2.03 Milling 2.04 Other	an density			t; automatic			
				band or diffe			
			6.04 Alarm	at increase	decrease :		
	Y / CHAMBER			ct configura	tion :		
	acturer model no			ct material	:		
3.02 Nomin			6.07 Conta	-	. 1		
3.03 Pressu 3.04 Materia	-		6.09 Other	ect action on	alarm :		
	tive coating/color		0.09 Onici				
	ervice spec.						
3.07 Proces	ss conn. size/type		7 NO	TES			
	ction orientation						
	ction distance						
	ction material						
	tor type/material						
	tor visible length						
3.14 Float t	=						
3.15 Float s	top included						
	loat stop material						
	size/type vent						
	size/type drain : rain valves included :						
3.19 Vent/d 3.20 Valves							
3.21 Valves							
	rt bracket(s)						
3.23 Other	:						
4 TRAI	NSMITTER / SWI	TCH HOUSING					
4.01 Mount							
4.02 Dimen	sion :						
4.03 Materia							
4.04 Cable							
4.05 Cable	entry :						
4.06 Enclos 4.07 Ex. cla	-						
4.08 Protec							
4.09 Other	:						
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NORSOK	INSTRUMENT DATASHEET L02
	LEVEL INSTRUMENT ULTRAS ONIC / MICROWAVE
Tag number :	Level Range :
Service description :	Set/Alarm Point :
P&ID :	Area :
Line/equipment no. :	P. O. Number :
1 GENERAL	6 TRANSMITTER
1.01 Type :	6.01 Manufacturer model no :
1.02 Manufacturer :	6.02 Indicator :
1.03 Operating Temp. Limits :	6.03 Output signal :
1.04 Operating Press. Limit : 1.05 Process conn. size/type :	6.04 Communication : 6.05 Supply voltage :
1.06 Connection press. rating :	6.06 Consumption :
1.07 Connection material :	6.07 Load limitation :
1.08 Sour service spec. :	6.08 Other :
1.09 Mounting :	
1.10 Weight :	
1.11 Other :	7 SWITCH
	7.01 Manufacturer model no :
	7.02 Set point adjustment :
2 INSTRUMENT CHARACTE	ERISTICS 7.03 Supply voltage :
2.01 Accuracy :	7.04 Consumption :
2.02 Repeatability :	7.05 Reset; automatic or manual:
2.03 Min / max span :	7.06 Deadband or differential :
2.04 Distance from connection	7.07 Alarm at increase/decrease:
point to zero level :	7.08 Contact configuration :
2.05 Other :	7.09 Contact material : 7.10 Contact rating :
	7.11 Contact rating
3 ULTRASONIC TRANSDUC	
3.01 Manufacturer model no :	,—
3.02 Insertion length :	
3.03 Blocking distance :	8 NOTES
3.04 Material :	
3.05 Mount. nozzle max height:	
3.06 Other :	
4 MICROWAVE TRANSDUC	ER
4.01 Manufacturer model no :	
1.02 Antenna type :	
4.03 Antenna material :	
1.04 Insertion length :	
1.05 Blocking distance :	
4.06 Other wetted parts mater. :	
1.07 Other :	
5 HOUSING	
5.01 Mounting :	
5.02 Dimension :	
5.03 Material :	
5.04 Cable connection :	
5.05 Cable entry :	
5.06 Enclosure protection :	
5.07 Ex. classification :	
5.08 Protective coating :	
5.09 Other :	
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NORSOK	INSTRUMEN	T DATA	AS HEET L03				
	LEVEL INSTRUM	ENT DISP	PLACER / FLOAT	Г			
Tag number	:	Le	evel Range	:			
Service description	:	Se	et/Alarm Point	:			
P&ID Line/equipment no.	:		rea O. Number	:			
		1					
1 GENERAL			RANSMITTE		сн но	USING	
1.01 Type 1.02 Manufacturer	:	6.01 M	ounting otatable head	:			
1.03 Manufacturer model no	· :		imension				
1.04 Operating Temp. Limits	:	6.04 M		:			
1.05 Operating Press. Limit	:		able connection	:			
1.06 Duty	:	6.06 Ca	able entry	:			
1.07 Sour service spec.	:	6.07 Er	nclosure protection	on :			
1.08 Mounting	:	6.08 Ex	x. classification	:			
1.09 Weight	:	6.09 Pr	rotective coating	:			
1.10 Other	:	6.10 Ot	ther	:			
2 INSTRUMENT CHAI	RACTERISTICS	7 T	RANSMITTE	R			
2.01 Accuracy	:	7.01 In	dicator	:			
2.02 Repeatability	:	7.02 Ot	utput signal	:			
2.03 Minimum density	:	7.03 Cd	ommunication	:			
2.04 Other	:		upply voltage	:			
			onsumption	:			
• DIGDI A CED / EL O A	A TE		oad limitation	:			
3 DISPLACER / FLOA	11	7.07 Ot	ther	:			
3.01 Type 3.02 Material	:						
3.03 Diameter	· ·	8 S	WITCH				
3.04 Length	· ·		et point adjustme	nt ·			
3.05 Wire / arm material	:		eset; automatic o				
3.06 Other wetted parts mater.	. :		eadband or differ				
3.07 Distance from conn. point		8.04 Al	arm at increase/o	decrease :			
to displ./float zero point	:	8.05 Co	ontact configurati	ion :			
3.08 Other	:	8.06 Cd	ontact material	:			
		8.07 Cd	ontact rating	:			
			ontact action on a	alarm :			
4 CAGE / CHAMBER		8.09 Ot	ther	:			
4.01 Nominal size	:						
4.02 Material	:		OTES				
4.03 Process conn. size/type	:	9 N	OIES				
4.04 Connection orientation 4.05 Connection distance	:						
4.06 Connection distance		1					
4.07 Pressure rating	:	1					
4.08 Protective coating/color	:	1					
4.09 Conn. size/type vent	:						
4.10 Conn. size/type drain	:	1					
4.11 Vent/drain valves included	d :	1					
4.12 Valves size/type	:						
4.13 Valves material	:	1					
4.14 Other	:						
5 DIRECT MOUNTED							
5.01 Process conn. size/type	:						
5.02 Connection material	:	1					
5.03 Pressure rating5.04 Vessel intern. cage/support		1					
5.05 Other	:	1					
	•						
					1		
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	NORSOK			RUMENT				TINE			
			LEVEL INS	TRUMENT CA	APA	CHIV	E / CONDUC	TIVE			
	Tag number Service description	:					Range arm Point		:		
	P&ID Line/equipment no.	:				Are a P. O.	Number		:		
1	GENERAL				5	TRA	NSMITTE	R/S WITO	сн н	OUSING	
	-JF-	:				Moun	-		:		
	Manufacturer	:				Max d Dimer	istance elen	ı./transm.	:		
	Operating Temp. Limits Operating Press. Limit	:				Mater			:		
	Mounting 1 1033. Emilia	:					connection		:		
	Weight	:		5	5.06	Cable	entry		:		
1.07	Other	:					sure protecti	on	:		
							assification		:		
2	INSTRUMENT CHARA	ACTER	ISTICS			Other	ctive coating		:		
		:			0	Janel			•		
	Repeatability	:									
2.03	Min / max span	:			6	TRA	NSMITTE	R			
	Zero adjustment	:					facturer mod	elno	:		
2.05	Other	:				Indica	tor t signal		:		
						-	nunication				
3	ELEMENT / SENSOR						y voltage		:		
3.01	Type	:		6	5.06	Consu	ımption		:		
		:					limitation		:		
	Material, element (sensor)	:		6	5.08	Other			:		
	Location / Orientation Process conn. size/type	:									
	Connection material	:			7	swi	ГСН				
	Pressure rating	:		7			facturer mod	elno	:		
3.08	Sour service spec.	:		7	.02	Set po	oint adjustme	ent	:		
	Conductivity limit	:					y voltage		:		
	Dielectric constant limit	:					ımption	1	:		
	Insertion length Active length						; automatic o		:		
	=	:					at increase/		:		
				7	7.08	Conta	ct configurat	ion	:		
							ct material		:		
	ELEMENT HOUSING						ct rating		:		
	Dimension Material	:				Conta Other	ct action on	a la rm	:		
	Cable connection	· :		[]	.12	Julef			•		
		:									
	Enclosure protection	:			8	NOT	ES				
	Ex. classification	:									
	Č	:									
+.08	Other	•									
									T		

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LEVEL GLASS / GAUGE		
P&ID		
P&ID		
Line/equipment no. P. O. Number :		
1 GENERAL 4 ACCESSORIES		
1.01 Type : 4.01 Illuminator type : 1.02 Manufacturer : 4.02 Illuminator housing mater. : 1.03 Manufacturer model no : 4.03 Supply voltage : 1.04 Operating Temp. Limits : 4.04 Consumption : 1.05 Operating Press. Limit : 4.05 Cable connection : 1.06 Connection orientation : 4.06 Cable entry : 1.07 Connection distance : 4.07 Enclosure protection : 1.08 Sour service spec. : 4.08 Ex. classification : 1.09 Mounting : 4.09 Support bracket(s) : 1.10 Weight : 4.10 Glass protector : 1.11 Other : 4.11 Calibrated scale : 4.12 Other : **DOTES* **DOTES* **DOTES** **		
1.01 Type : 4.01 Illuminator type : 1.02 Manufacturer : 4.02 Illuminator housing mater. : 1.03 Manufacturer model no : 4.03 Supply voltage : 1.04 Operating Temp. Limits : 4.04 Consumption : 1.05 Operating Press. Limit : 4.05 Cable connection : 1.06 Connection orientation : 4.06 Cable entry : 1.07 Connection distance : 4.07 Enclosure protection : 1.08 Sour service spec. : 4.08 Ex. classification : 1.09 Mounting : 4.09 Support bracket(s) : 1.10 Weight : 4.10 Glass protector : 1.11 Other : 4.11 Calibrated scale : 4.12 Other : **TOTES **TOTES** **TO		
1.03 Manufacturer model no : 4.03 Supply voltage : 1.04 Operating Temp. Limits : 4.04 Consumption : 1.05 Operating Press. Limit : 4.05 Cable connection : 1.06 Connection orientation : 4.06 Cable entry : 1.07 Connection distance : 4.07 Enclosure protection : 1.08 Sour service spec. : 4.08 Ex. classification : 1.09 Mounting : 4.09 Support bracket(s) : 1.10 Weight : 4.10 Glass protector : 1.11 Other : 4.11 Calibrated scale : 4.12 Other : 2 COLUMN 2.01 Glass type : 5 NOTES		
1.04 Operating Temp. Limits : 4.04 Consumption : 1.05 Operating Press. Limit : 4.05 Cable connection : 1.06 Connection orientation : 4.06 Cable entry : 1.07 Connection distance : 4.07 Enclosure protection : 1.08 Sour service spec. : 4.08 Ex. classification : 1.09 Mounting : 4.09 Support bracket(s) : 1.10 Weight : 4.10 Glass protector : 1.11 Other : 4.11 Calibrated scale : 4.12 Other : 2 COLUMN 2.01 Glass type : 5 NOTES		
1.05 Operating Press. Limit : 4.05 Cable connection : 1.06 Connection orientation : 4.06 Cable entry : 1.07 Connection distance : 4.07 Enclosure protection : 1.08 Sour service spec. : 4.08 Ex. classification : 1.09 Mounting : 4.09 Support bracket(s) : 1.10 Weight : 4.10 Glass protector : 1.11 Other : 4.11 Calibrated scale : 4.12 Other : 2 COLUMN 2.01 Glass type : 5 NOTES		
1.06 Connection orientation : 4.06 Cable entry : 1.07 Connection distance : 4.07 Enclosure protection : 1.08 Sour service spec. : 4.08 Ex. classification : 1.09 Mounting : 4.09 Support bracket(s) : 1.10 Weight : 4.10 Glass protector : 1.11 Other : 4.11 Calibrated scale : 4.12 Other : 2 COLUMN 2.01 Glass type : 5 NOTES		
1.07 Connection distance : 4.07 Enclosure protection : 1.08 Sour service spec. : 4.08 Ex. classification : 1.09 Mounting : 4.09 Support bracket(s) : 1.10 Weight : 4.10 Glass protector : 1.11 Other : 4.11 Calibrated scale : 4.12 Other : 2 COLUMN 2.01 Glass type : 5 NOTES		
1.08 Sour service spec. : 4.08 Ex. classification : 1.09 Mounting : 4.09 Support bracket(s) : 1.10 Weight : 4.10 Glass protector : 1.11 Other : 4.11 Calibrated scale : 4.12 Other : 2 COLUMN 2.01 Glass type : 5 NOTES 2.02 Visible glass length :		
1.10 Weight : 4.10 Glass protector : 1.11 Other : 4.11 Calibrated scale : 4.12 Other : 2 COLUMN 2.01 Glass type : 5 NOTES 2.02 Visible glass length :		
1.11 Other : 4.11 Calibrated scale : 4.12 Other : 2 COLUMN 2.01 Glass type : 5 NOTES 2.02 Visible glass length :		
4.12 Other : 2 COLUMN 2.01 Glass type : 5 NOTES 2.02 Visible glass length :		
2 COLUMN 2.01 Glass type : 5 NOTES 2.02 Visible glass length :		
2.01 Glass type : 5 NOTES 2.02 Visible glass length :		
2.02 Visible glass length :		
2.04 Length of each section :		
2.05 Rotatable column :		
2.06 Body (wetted) material :		
2.07 Cover material :		
2.08 Bolts/nuts material :		
2.09 Gasket material :		
2.10 Column conn. orientation : 2.11 Protective coating/color :		
2.12 Other :		
3 GAUGE VALVES		
3.01 Type : 3.02 Offset pattern included :		
3.03 Safety shut-off included :		
3.04 Spherical union included :		
3.05 Process conn. size/type :		
3.06 Pressure rating :		
3.07 Connection material :		
3.08 Conn. size/type column :		
3.09 Conn. size/type vent/drain:		
3.10 Valve handle type/material: 3.11 Valve body material:		
3.12 Valve trim material :		
3.13 Valve packing material :		
3.14 Other :		
		
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	NORS	OK		INSTRUMENT						
	Tag number		:							
	Service des		:		Set/A	alarm Point	:			
	P&ID		:		Area		:			
	Line/e quipm	ent no.	:		P. O.	Number	:			
	GENERA	т			2 NOT	DEC				
1 1.01	Type	L	:		3 NOT	IES				
	Manufacture	er	:							
	Manufacture		:							
	Operating T		:							
	Operating P Mounting	ress. Limit	:							
	Weight		:							
	Other		:							
	CITATORI									
	SWITCH Repeatabilit	v								
	Fork insertion									
	Fork materia		:							
2.04	Sour service	e spec.	:							
	Process cor		:							
	Pressure ra Connection	_	:							
	Housing Din		:							
	Housing Ma		:							
2.10	Cable conne	ection	:							
	Cable entry		:							
	Enclosure p Ex. classific		:							
	Protective c		•							
	Supply volta	-	:							
	Consumptio		:							
		matic or manual								
		r differential rease/decrease	:							
	Contact con		•							
	Contact mat	=	:							
2.22	Contact ratio	ng	:							
	Contact acti		:							
2.24	Other		:							
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	LEVEL INSTR	UMEN	T NU	CLEONIC				
Tag number :			Level	l Range				
Service description :				Marm Point		:		
P&ID : Line/equipment no. :			Are a P. O.	Number		:		
		_						
1 GENERAL		5		ECTOR				
1.01 Type :			Туре	ıfacturer mod	.1	:		
1.02 Manufacturer : 1.03 Operating Temp. Limits :				nacturer mod ber of detecto		:		
1.04 Operating Press. Limit :				tion / Orientat				
1.05 Duty :				e / total lengtl				
1.06 Mounting :				ing dimension				
1.07 Weight :				ing material		:		
1.08 Other :				connection		:		
·				entry		:		
				sure protecti	on	:		
2 INSTRUMENT CHARACT	ERISTICS			lassification		:		
2.01 Accuracy :		5.12	Prote	ctive coating		:		
2.02 Repeatability :		5.13	Dip tu	ıbe type		:		
2.03 Min / max span :		5.14	Dip tu	ibe diameter/	le ngth	:		
2.04 Zero adjustment :		5.15	Dip tu	abe material		:		
2.05 Other :		5.16	Moun	ting brackets		:		
				rial, mounting	brackets	:		
GOVERGE / GOVERNED		5.18	Other	r		:		
3 SOURCE / CONTAINER								
3.01 Type :			TD A	NIC MITTER	D			
3.02 Manufacturer model no :		6		NSMITTE				
3.03 Source type / strength :				ıfacturer mod	elno	:		
3.04 Source shipment container :			Indica			:		
3.05 Certification (Approval) : 3.06 Number of sources :			-	ut signal munication		:		
3.07 Dose rate at housing surface:				ly voltage				
3.08 Max dose rate at detector :				umption				
3.09 Housing dimension :				limitation				
3.10 Housing material :			Other			:		
3.11 Location / Orientation :		0.00	Other	-		•		
3.12 Process conn. size/type :								
3.13 Pressure rating :		7	SWI	TCH		:		
3.14 Connection material :		7.01		ıfacturer mod	elno	:		
3.15 Dip tube type :		7.02	Setp	oint adjustme	ent	:		
3.16 Dip tube diameter/length :		7.03	Supp	ly voltage		:		
3.17 Dip tube material :				umption		:		
3.18 Sour service spec. :		7.05	Rese	t; automatic o	or manual	:		
3.19 Mounting brackets :		7.06	Dead	band or differ	re ntia l	:		
3.20 Material, mounting brackets :		7.07	Alarm	n at increase/	decrease	:		
3.21 Other :		7.08	Conta	act configurat	ion	:		
				act material		:		
				act rating		:		
4 TRANSMITTER / SWITCH	I HOUSING			act action on	a la rm	:		
4.01 Mounting :		7.12	Other	r		:		
4.02 Max distance from detector :								
4.03 Dimension :		_	NTO	PEC				
4.04 Material :		8	NOT	IES				
4.05 Cable connection :								
4.06 Cable entry :								
4.07 Enclosure protection :								
4.08 Ex. classification :								
4.09 Protective coating : 4.10 Other :								
TT.10 Oule1 :								
<u> </u>								
		D.		GI I I		_		
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	NORSOK	INSTRUMEN	T DATAS I	HEET P01			
		PRESSURE / DIFF. PRES	SURE INST	RUMENT EI	ECTRIC		
	Tag number :		Scale	Range	:		
	Service description :		Set/A	darm Point	:		
	P&ID : Line/equipment no. :		Are a P. O.	Number	:		
1	GENERAL		5 TRA	ANS MITTE	R		
	Type :		5.01 Indica		:		
	Manufacturer :		5.02 Outp	ut signal	:		
1.03	Manufacturer model no :		5.03 Com	munication	:		
			5.04 Supp	-	:		
	Operating Temp. Limits :		5.05 Cons	-	:		
	Mounting : Weight :		5.06 Load 5.07 Other		:		
	Other :		3.07 Other				
1.07			c CAN	TCII			
2	INSTRUMENT CHARACT	ERISTICS		TCH t; automatic (ormanual ·		
	Calibrated input range :			band or diffe			
	Characteristic :			at increase			
	Accuracy :			act configurat			
2.04	Repeatability :		6.05 Conta	act material	:		
	Lower / upper range limits :		6.06 Conta	_	:		
	Min / max span :			act action on	alarm :		
	Zero adjustment :		6.08 Other	r	:		
	Overpressure protect. to : Max static pressure :						
	Other :		7 CHI	EMICAL SI	EAL		
2.10	· ·		7.01 Type		:		
				rial, upper/lov	ver part :		
3	ELEMENT / SENSOR		7.03 Mate	rial, bolts / nu	its :		
3.01	Type :		7.04 Mate	rial, diaphrag	m :		
	Material, element (sensor) :		7.05 Fill flu		:		
	Material, socket (inlet port):			lary length/di			
	Material, sensor bolts/nuts: Process conn. size/type:			rial, capillary/ ess conn. size			
	Sour service spec. :		7.08 Flock		: :		
	Other :		7.05 Other		•		
				TECCODE	10		
4	HOUSING			CESSORIE	. . 5		
	Dimension :			iting bracket rial, mounting			
	Material :			pr. protection			
4.03	Cable connection :			rial, overpr. p			
4.04	Cable entry :		8.05 Pulsa	tion damper	:		
	Enclosure protection :			rial, pulsation	-		
	Ex. classification :		8.07 Othe	r	:		
	Protective coating : Other :						
4.08	Other :		9 NO	ΓES			
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NORSOK	INSTRUMENT	Γ DATAS I	HEET P02			
	PRESSURE / DIFF	. PRESSUR	E INDICATO	R		
Tag number : Service description :		Scale	Range	:		
P&ID :		Area		:		
Line/equipment no. :		P. O.	Number	:		
1 GENERAL			EMICAL SI	EAL		
1.01 Type :		5.01 Type		:		
1.02 Manufacturer :			rial, upper/lov	-		
1.03 Manufacturer model no :			rial, bolts / nu rial, diaphrag:			
1.04 Operating Temp. Limits :		5.04 Mate		··· :		
1.05 Mounting :			lary length/di	ameter :		
1.06 Weight :			rial, capillary/			
1.07 Other :		5.08 Proce	ess conn. size	e/type :		
		5.09 Other	r	:		
2 INSTRUMENT CHARACTE	CRISTICS	6 100	CESSORIE	' C		
2.01 Calibrated input range : 2.02 Characteristic :			LESSORIE nting bracket	.5		
2.02 Characteristic : 2.03 Accuracy :			rial, mounting			
2.04 Repeatability :			pr. protection			
2.05 Overpressure protect. to :			rial, overpr. p			
2.06 Max static pressure :		6.05 Pulsa	tion damper	:		
2.07 Other :		6.06 Mate:	rial, pulsation r	damper :		
3 ELEMENT / SENSOR						
3.01 Type :		7 NO	ΓES			
3.02 Material, element (sensor) :						
3.03 Material, socket (inlet port):						
3.04 Material, sensor bolts/nuts:						
3.05 Process conn. size/type : 3.06 Position of connection :						
3.07 Sour service spec. :						
3.08 Other :						
4 HOUSING						
4.01 Nominal size :						
4.02 Material :						
4.03 Enclosure protection :						
4.04 Markings and scale color :						
4.05 Pointer color :						
4.06 Scale length or deflection :						
4.07 Glass type : 4.08 Fill fluid :						
4.08 Fill fluid : 4.09 Blow-out protection :						
4.10 Other :						
_						
Para Data - Inc. /1 - 1.5		D	Charata 1	A 1	Detectors	
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NORSOK	PROCESS I					
	BLUCK (U	ON - OFF) VA	LVE			
Tag number :						
Service description :			lass sheet	:		
P&ID :		Area		:		
Line/equipment no. :		P.O. I	Number	:		
1 EQUIPMENT CONDITIONS						
	:					
	:					
, and the second	:					
	:					
	:					
	:					
	:					
	:					
•						
2 OPERATING CONDITIONS	- Maximum			UNIT		
	:					
	:					
	:					
2.04 Pressure drop 3 SPECIAL CONDITIONS	:			UNIT		
2.01 Enilym nation						
	:					
	:					
4 NOTES						
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NORSOK	PROCESS I	DATAS HE				
	CON	ROE VIEVE	<u> </u>			
Tag number : Service description : P&ID :		Are a	class sheet Number	:		
Line/equipment no. : 1 EQUIPMENT CONDITIONS		F.O. 1	vuinter	•		
1.01 Line Nominal Size/Schedule	<u>:</u>					
1.02 Line Material	:					
1.03 Flange Size	:					
1.04 Flange Pressure Class/Flange Fac	ing:					
1.05 Piping Design Temperature	:					
1.06 Piping Design Pressure	:					
1.07 Fluid	:					
1.08 Phase 1.09 Corrosive Compounds	<u>:</u> :					
1.10 Vapour molecular weight	:					
1.11 Vapour specific heat ratio	:					
1.12 Critical temperature	:					
1.13 Critical pressure	:					
2 OPERATING CONDITIONS	- Minimum			UNIT		
2.01 Flow rate	:					
2.02 Temperature	:					
2.03 Inlet Pressure	:					
2.04 Pressure drop 2.05 Density at T&P	:					
2.06 Viscosity at T	· :					
2.07 Liquid vapour pressure at T	:					
2.08 Vapour compressibility factor	:					
3 OPERATING CONDITIONS	- Normal			UNIT		
3.01 Flow rate	:					
3.02 Temperature	:					
3.03 Inlet Pressure 3.04 Pressure drop	: :					
3.05 Density at T&P	:					
3.06 Viscosity at T	:					
3.07 Liquid vapour pressure at T	:					
3.08 Vapour compressibility factor	:					
4 OPERATING CONDITIONS	- Maximum			UNIT		
4.01 Flow rate	:					
4.02 Temperature	:					
4.03 Inlet Pressure						
4.04 Pressure drop	:					
4.05 Density at T&P 4.06 Viscosity at T	: :					
4.07 Liquid vapour pressure at T	:					
4.08 Vapour compressibility factor	:					
5 SPECIAL CONDITIONS						
5.01 Failure action	:					
5.02 Opening/closing time	:					
5.03 Maximum shut-off diff-pressure	:					
6 NOTES						
1						
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NORSOK	PROCESS I	DATAS HEI	ET PR3			
	SAFETY /	RELIEF VA	LVE			
Tag number :	<u>!</u>	Set Pi	essure	:	<u> </u>	
Service description :		-	lass sheet	:		
P&ID : Line/equipment no. :		Area	Number	:		
Line/equipment no. :		F.O. 1	vuiiibei			
1 EQUIPMENT CONDITIONS						
1.01 Line Nominal Size in/out	:					
1.02 Flange Pressure Class in/out	:					
1.03 Flange Facing in/out 1.04 Piping Design Temperature in/out	:					
	:					
1.06 Fluid	:					
1.07 Phase	:					
1.08 Corrosive Compounds 1.09 Operating case	:					
1.10 Valve type / design	:					
2 OPERATING CONDITIONS				UNIT		
2.01 Flow rate	:					
2.02 Temperature 2.03 Maximum operating inlet pressure	:					
	:					
2.05 Build up back pressure	:					
2.06 Total back pressure	:					
2.07 Density at T&P 2.08 Viscosity at T	:					
2.09 Vapour molecular weight	:					
2.10 Vapour compress. factor	:					
2.11 Vapour specific heat ratio	:					
2.12 Weight fraction vapour	:					
3 NOTES						
			- ·			
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	NORSOK	F	PROCESS I	DATAS HE	ET PR4				
			INLINE / FL	OW INSTRU	MENT				
	Tag number :			Pipe (Class She	et	:		
	Service description :			=	larm Poin		:		
	P&ID :			Are a			:		
	Line/equipment no. :			P. O.	Number		:		
1	EQUIPMENT CONDII	TIONS							
1.01	Line Nominal Size	:							
1.02	Line Inner Diameter	:							
	Line Material	:							
	Flange Standard or Code	:							
	Flange Size	:							
	Flange Pressure Class Flange Facing	· · · · · · · · · · · · · · · · · · ·							
	Piping Design Temperature	· :							
	Piping Design Pressure	:							
1.10	Fluid	:							
1.11	Phase	:							
1.12	Corrosive Compounds	:							
1.13	Maximum pressure loss	:							
2	OPERATING CONDII	TIONS - Minimum flo	w			UN	NT		
2.01	Flow rate	:							
	Velocity	:							
	Temperature	:			-				
	Inlet Pressure	<u> </u>							
	Density at T and P Viscosity at T	:							
	Vapour molecular weight	· · · · · · · · · · · · · · · · · · ·							
	Vapour compress. factor	· :							
	Vapour specific heat ratio	:							
3	OPERATING CONDI	TIONS - Normal flow				UN	NT		
3.01	Flow rate	:							
	Velocity	:							
	Temperature	:							
	Inlet Pressure	<u>:</u>							
	Density at T and P Viscosity at T	<u>:</u>							
	Vapour molecular weight	· · · · · · · · · · · · · · · · · · ·							
	Vapour compress. factor	:							
	Vapour specific heat ratio	:							
4	OPERATING CONDII	TIONS - Maximum flo) W		•	UN	NT		
4.01	Flow rate	:							
4.02	Velocity	:							
	Temperature	:							
	Inlet Pressure	:							
	Density at T and P	:							
	Viscosity at T	<u> </u>							
	Vapour molecular weight Vapour compress. factor	<u>:</u> :							
	Vapour specific heat ratio	:							
	NOTES								
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NORSOK	OK PROCESS DATASHEET PR5							
	PRESSURE & TEMPERATURE TR	ANS MITTER / IND	ICATOR	/ SWITCH				
Tag number Service description P&ID Line/equipment no.		Pipe Class S Set/Alarm P Area P. O. Numb	oint	:	-1			
Line/equipment no. 1 EQUIPMENT CONDI	ΠONS	T. O. Numb	61	· ·				
1.01 Piping Design Temperatur	:							
1.02 Piping Design Pressure	: :							
1.03 Process Design Temperat								
1.04 Process Design Pressure 1.05 Fluid	: :							
1.06 Phase	:							
1.07 Corrosive Compounds	:							
2 MINIMUM OPERATI			1	UNIT				
2.01 Temperature 2.02 Pressure or Diff. Pressure	:		1					
3 NORMAL OPERATION			1	UNIT				
3.01 Temperature	:							
3.02 Pressure or Diff. Pressure	:							
4 MAXIMUM OPERAT			1	UNIT				
4.01 Temperature 4.02 Pressure or Diff. Pressure	:		+					
4.03 Static / Line Pressure	: :		+					
5 NOTES								
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	NORS	OK PROCESS DATASHEET PR6								
				LEVEL	INSTRUMEN	NT				
	Tag numbe Service de P&ID		1		-	Class Sheet larm Point	: :			
	Line/e quip	ment no. :			P. O.	Number	:			
1	EQUIPM	ENT CONDI	TIONS							
		ign Temperature		:						
		ign Pressure ence or Zero Poi	nt	<u>:</u>						
	Fluid, uppe		II t	· :						
	Fluid, lowe			:						
		y constant, Fluid		:						
		y constant, Fluid ty constant, Fluid		:						
		ty constant, Fluid		:						
		Compounds		:						
2	OPERA'	TING CONDI	TIONS -	Minimum Level			UNIT			
	Temperatu	re		:						
	Pressure Dansity of	T and P upper flu	vid.	:						
		T and P lower flu		<u>:</u> :						
	Level, upp			:						
2.06	Level, lowe	er (interface)		:						
3	OPERA'	TING CONDI	TIONS -	Normal Level			UNIT			
	Temperatu	re		:						
	Pressure	T 1 D 0		:						
		T and P upper flu T and P lower flu		<u>:</u> :						
	Level, upp			:						
3.06	Level, lowe	er (interface)		:						
4	OPERA'	TING CONDI	TIONS -	Maximum Level			UNIT			
4.01	Temperatu	re		:						
	Pressure			:						
		T and P upper flu T and P lower flu		<u>:</u> :						
	Level, uppe			:						
4.06	Level, lowe	er (interface)		:						
5	NOTES									
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NORSOK	PROCESS I	DATAS HE	ET PR7			
	RESTICTION	N ORIFICE I	PLATE			
Tag number :		Pipe (Class Sheet	:		
Service description :						
P&ID : Line/equipment no. :		Area	Number	:		
		1.0.	rumber	•		
1 EQUIPMENT CONDITIONS						
1.01 Line Nominal Size 1.02 Line Inner Diameter	:					
1.03 Line Material	:					
1.04 Flange Standard or Code	:					
1.05 Flange Size 1.06 Flange Pressure Class	:					
1.07 Flange Facing	:					
1.08 Piping Design Temperature	:					
1.09 Piping Design Pressure 1.10 Fluid	:					
1.11 Phase	:					
1.12 Corrosive Compounds	:					
2 OPERATING CONDITIONS				UNIT		
2.01 Flow rate	:					
2.02 Temperature 2.03 Inlet Pressure	:					
2.04 Required Permanent Pressure Drop						
2.05 Density at T and P	:					
2.06 Viscosity at T 2.07 Vapour Molecular Weight (optional)	:					
2.08 Vapour Compress. Factor	:					
2.09 Vapour Specific Heat Ratio (k-factor)	:					
3 NOTES						
 						
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NO	ORSOK	INSTRUMEN'	Γ DATASHEET S01
		FIRE AND	GAS DETECTOR
Tag	number :		Area :
Serv	vice description :		P. O. Number :
Safe	ety chart :		
1 GE	NERAL		5 GAS DETECTOR
1.01 Type		:	5.01 Type :
1.02 Man		:	5.02 Calibrated range :
	nufacture model no rating Temp. Limits	:	5.03 Zero/span adjustment : 5.04 Accuracy :
-	nplete assembly	:	5.05 Repeatability :
1.06 Dime		:	5.06 Stabilization time :
	inting bracket	:	5.07 Max operational path length :
1.08 Mou		:	5.08 Immunity against sun :
1.09 Weig 1.10 Othe			5.09 Free cylinder diameter : 5.10 Response time :
1.10 Oule	· ·		5.11 Enclosure protection :
			5.12 Ex. Classification :
2 HO	OUS ING		5.13 Materal :
2.01 Type		:	5.14 Other :
	losure protection	:	
	ele connection		6 FLAME DETECTOR
2.05 Cabl		:	6.01 Type :
	nent/housing connection	:	6.02 Operating distance :
2.07 Mate	eria1	:	6.03 Operating sector :
2.08 Othe	er	:	6.04 Response time :
			6.05 Stabilization time :
3 HE	AT DETECTOR		6.06 Self check facility : 6.07 Other :
3.01 Type		:	
3.02 Set 1		:	
	brated range	:	7 ELECTRICAL
3.04 Rate 3.05 Repo		:	7.01 Output signal :
3.05 Repo	•		7.02 Supply voltage : 7.03 Consumption :
3.00 Ome			7.04 RFI immunity :
			7.05 Communication :
	OKE DETECTOR		7.06 Load limitation :
4.01 Type		:	7.07 Other :
4.02 Sens	•	:	
4.03 Repo	•	:	8 NOTES
4.04 Othe		•	o north
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	Tag. number : Service description :					•		
	P&ID : Line/equipment no. :		Area P. O.	Number	:			
1.01 1.02 1.03 1.04 1.05	GENERAL Type or construction : Manufacturer : Manufacturer model no : Pressure rating : Mounting :		5 NOT	ES				
	Weight : Other :							
2.01 2.02 2.03 2.04	FLANGED TYPE Flange code or standard : Flange size : Flange facing : Flange material : Other :							
3.02	SCREWED TYPE Hexagon nut size : External thread size/type : Other :							
4.02	STEM Type : Material : Diameter max/tip :							
4.05 4.06 4.07 4.08	Max allowable stem diam.: Insertion length "U" : Thermowell total length : Internal thread size/type : Internal bore :							
4.10 4.11 4.12	Tip thickness : W/N frequenzy ratio : Sour service spec. : Material, plug and chain : Other : :							
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N	ORSOK	INSTRUMEN	T DATA	ASHEET T02			
		TEMPERATURE I	NSTRUM	MENT ELECTRIC			
Ta	ıg number		To	emperature Rang	re :	•	
	ervice description	:		et/Alarm Point	:		
		:		rea	:		
Lin	ne/equipment no.	:	Р.	. O. Number	:		
1 Gl	ENERAL		5 T	RANSMITTE	R		
1.01 Ty		:		dicator	:		
		:		utput signal	:		
1.03 Ma	anufacturer model no	:		ommunication	:		
1.04 Mo	ounting	:		upply voltage onsumption	:		
1.04 Mo		•		oad limitation	:		
1.06 Otl	-	· :	5.07 O				
1.00 01		•	2.07		·		
	STRUMENT CHAI	RACTERISTICS		WITCH			
		:		eset; automatic o			
2.02 Ac		:		eadband or differ			
	F	:		larm at increase/			
	in / max span	:		ontact configurat			
	ero adjustment	:		ontact material	:		
2.06 Otl	ner	:		ontact rating ontact action on	: alarm :		
			6.07 C		alariii :		
3 EI	LEMENT / SENSOI	R	0.08 0	uici			
3.01 Ty		·- :					
	=	:	7 N	OTES			
	=	:					
		:					
3.05 Ele	ement diameter	:					
3.06 Ins	sertion length	:					
		:					
		:					
		:					
3.10 Co 3.11 Otl		: :					
	OUGBIG						
	OUSING						
4.01 Mo	-	:					
4.02 Dir 4.03 Ma		: :					
		· :					
		· :					
	•	:					
		:					
4.08 Pro	otective coating	:					
4.09 Otl	ther	:					
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	NORS	OK		TRUMENT D					
	Tag numbe Service des				Temp	erature Rang	ge :		
	P&ID Line/equipr	: ment no. :			Area P. O.	Number	:		
1.01 1.02 1.03 1.04 1.05 1.06	Mounting Weight Other	: rer : rer model no. : : : :		4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0	05 Markii 06 Pointe	nal size ial sure protection ngs and scale er color length or des	e color :		
2.01 2.02 2.03 2.04 2.05	Characteris Accuracy Repeatabil Reference	:	ERISTICS	5	10 Other		÷		
3.01 3.02 3.03 3.04 3.05 3.06 3.07 3.08 3.09	Type Element dia Insertion le Sensitive k Sheath/bul Connection Connection Capillary le	ngth : ength : b material : a size/type :							
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NORSOK	INS TRUMEN	ΓDA	ΓAS F	IEET V01			
	BLOCK (ON-OI	F) VA	LVE			
Tag number	:		Line/e	quipment no		:	
Service description	:		Are a			:	
P &ID	:		P. O.	Number		:	
1 GENERAL		5			PNEUMAT	TIC ACTUATOR	
1.01 Type	:			ly medium		:	
1.02 Norsok Valve Data Sheet1.03 Operating Temp. Limits	:			ne per stroke ly press. min		:	
1.04 Operating Press. Limit	:			ragm/piston		:	
1.05 Max shut-off diff. press.	:		-	ial diaphragn		:	
1.06 Drain valve included	:			ly/return con	-	:	
1.07 Sour service spec.	:	5.07	Other	•		:	
1.08 Complete assembly	:			CERTO LE	4 COMMITTEE	o.p.	
1.09 Mounting	:	6		CTRICAL		OR	
1.10 Weight 1.11 Other	:			conn. signa entry signal	-	:	
1.11 Other	:			sure protecti	-		
2 BODY				assification		:	
2.01 Manufacturer	:			signal		:	
2.02 Manufacturer model no	:		•	nunication		:	
2.03 Nominal size	:			ly voltage/fre	quency	:	
2.04 Process conn. size/type	:			umption		:	
2.05 Pressure rating	:	6.09	Other			:	
2.06 Face to face dimension2.07 Bonnet type	:	7	ттмп	T SWITCE	1		
2.08 Material, body/bonnet			Туре	i b wiici	1		
2.09 Material, gaskets	:			facturer		· :	
2.10 Material, packing	:			facturer mod	elno	:	
2.11 Material, bolts/nuts	:	7.04	Numb	er of switche	s	:	
2.12 Protective coating	:	7.05	Cable	connection		:	
2.13 Other	:			entry		:	
3 TRIM				sure protecti	on	:	
3 TRIM 3.01 Type				assification action when	activated	:	
3.02 Valve characteristic	•			ct material	activateu		
3.03 Max flow coefficient	:			ct rating		:	
3.04 Stem travel	:	7.12	Curre	nt when activ	ated	:	
3.05 Seat leakage class	:	7.13	Curre	nt when not a	activate d	:	
3.06 Material, seat	:			ing voltage ra	inge	:	
3.07 Material, trim (moving part)	:			rial, housing		:	
3.08 Material, stem 3.09 Other	:		Other	ctive coating		:	
3.09 Other	:	7.17	Other			:	
4 ACTUATOR (GENER	RAL)	8		CELLANE			
4.01 Type 4.02 Manufacturer	:			ol circuit type nulator unit		:	
4.02 Manufacturer 4.03 Manufacturer model no	:			nulator unit l indicator		•	
4.04 Orientation	:			wheel		:	
4.05 Dimension	:			d regulator		:	
4.06 Connection actuator/body	:		-	ertification, v	alve	:	
4.07 Conn. actuator/valve stem	:		-	rotection, ac		:	
4.08 Max required torque/thrust	:		-	rotection, co	ntrol circuit	:	
4.09 Torque at min/max supply	:	8.09	Other	•		:	
4.10 Thrust at min/max supply 4.11 Valve opening time	:	9	NOT	TS			
4.11 Valve opening time 4.12 Valve closing time	:	"	1101	.20			
4.13 Failure action	:						
4.14 Material yoke	:						
4.15 Material, stem	:						
4.16 Material, bolts/nuts	:						
4.17 Material casing	:						
4.18 Material, spring	:						
4.19 Protective coating 4.20 Other	:						
4.20 Ouici	•						
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Field Instrumentation

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NORSOK	INSTRUMENT DA	TASHEET V02		
	CONTROL	VALVE		
Tag number :		Line/equipment no.	:	
Service description : P&ID :		Area P. O. Number	:	
i cub		1. O. Number		
1 GENERAL	6	`	L)	
1.01 Type :		Type	:	
1.02 Operating Temp. Limits :		2 Manufacturer	:	
1.03 Operating Press. Limit : 1.04 Complete assembly :		Manufacturer model no Orientation	:	
1.05 Sour service spec. :		5 Dimension/size		
1.06 Mounting :		6 Connection actuator/body	:	
1.07 Weight :		7 Conn. actuator/valve stem	:	
1.08 Other :	6.08	Real Quick open/closing func.	:	
	6.09	Push down to	:	
2 BODY	6.10) Failure action	:	
2.01 Manufacturer :		Material, yoke	:	
2.02 Manufacturer model no :		2 Material, stem	:	
2.03 Nominal size :		Material, casing	:	
2.04 Process conn. size/type :		Material, spring	:	
2.05 Pressure rating : 2.06 Face to face dimension :		5 Material, bolts/nuts 5 Protective coating		
2.05 Face to face dimension : 2.07 Bonnet type :		Other	•	
2.08 Material, body/bonnet :	0.17	Other		
2.09 Material, gaskets :	7	POSITIONER		
2.10 Material, packing		Type	:	
2.11 Material, bolts/nuts :		2 Manufacturer	:	
2.12 Protective coating :	7.03	Manufacturer model no	:	
2.13 Other :	7.04	Material, housing	:	
	7.05	5 Protective coating	:	
3 TRIM		6 Output action	:	
3.01 Type :		7 Input impedance	:	
3.02 Valve characteristic :		3 Cable connection	:	
3.03 Flow direction :		Cable entry	:	
3.04 Stem travel : 3.05 Seat leakage class :		Enclosure protection	:	
3.05 Seat leakage class : 3.06 Calc. flow coeff. min/max :		Ex. classification Input signal		
3.07 Min, controllable flow coeff. :		Communication		
3.08 Flow coeff. selected (max) :		Bypass		
3.09 Sound level, max :		Supply pressure	:	
3.10 Material, seat :		Supply connection size/type	:	
3.11 Material, trim (moving part) :		7 Gauges	:	
3.12 Material, cage :	7.18	3 Other	:	
3.13 Material, stem :				
3.14 Hardfacing :	8	MISCELLANEOUS		
3.15 Other :		Travelstop	:	
		2 Position transmitter	:	
4 HYDRAULIC/PNEUMATIC		Booster	:	
4.01 Supply medium :		Limit switch Solenoid valve	:	
4.02 Supply press. min/norm/max : 4.03 Connection supply/return :		Solenoid valve Accumulator unit		
4.04 Diaphragm/piston size :		Filter regulator	:	
4.05 Material, diaphragm/piston :		3 Visual indicator	:	
4.06 Other :		Handwheel	:	
	8.10) Other	:	
5 ELECTRICAL ACTUATOR				
5.01 Cable conn. signal/power :	9	NOTES		
5.02 Cable entry signal/power :	1			
5.03 Enclosure protection :	1			
5.04 Ex. classification :	1			
5.05 Input signal :	1			
5.06 Supply voltage/frequency :	1			
5.07 Consumption : 5.08 Other :	1			
7.06 Ouiei :	1			
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	NORSOK		INSTRUMENT	ΓDA	ΓASH	IEET V03				
			SAFETY /	RELI	EF VA	LVE				
	Tag number	:								
	Service description	:			Set P	ressure	:			
	P&ID	:			Are a		:			
	Line/equipment no.	:			P. O.	Number	:			
1	GENERAL			4	PILO)T				
1.01	Type	:		4.01	Type		:			
	Design	:			Action		:			
	Manufacturer	:				ial, body	:			
	Bonnet type Operating Temp. Limits	:				ial, trim ial, soft seat	: /a.a.a.la :			
	Application code					ial, son seau ial, spring	scais .			
	Mounting	:				ial, diaphrag	m :			
	Weight	:				ial, pilot filter				
1.09	Other	:		4.09	Mater	ial, tube/fittin	ıg :			
				4.10	Back	flow prevente	er :			
	DODE: 341 DIVIN			4.11	Other		:			
	BODY, MAIN VALVE									
	Manufacturer model no	:		5	MIC	CELLANE	OUS			
	Process conn. size/type in Process conn. size/type out	:			Cap ty		:			
	Pressure rating in / out	:				ial, cap	:			
	Length A: face in/center out	:			Lever	-	:			
	Length B: face out/center in	:				test device	:			
2.07	Sour service spec.	:		5.05	Other		:			
	Material, body	:								
	Material, bolt/nuts	:								
	Material, bonnet	:		6	NOT	ES				
	Protective coating Other	:								
2.12	Other	•								
3	TRIM, MAIN VALVE									
3.01		:								
3.02	Sizing case	:								
	Orifice dim. calculated	:								
	Orifice dim. selected	:								
	Orifice designation	:								
	Sound level calculated Sound level allowed	:								
	Reactive force	:								
	Blow down pressure in %	:								
	% allowable overpressure	:								
3.11	% opening at design flow	:								
	Material, nozzle	:								
	Material, disc	:								
	Material, stem	:								
	Material, guide rings Material, bellows	:								
	Material, spring	•								
	Material, spring	:								
	Other	:								
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NORS	OK	INSTRUMEN'	Γ DATAS I	HEET V04				
		S OLENOID / PNEUMAT	IC / HYDRA	ULIC PILOT	VALVE			
Tag numbe	r :							
Service des	cription :							
P&ID	:		Area		:			
Main tag/eq	uipment no. :		P. O.	Number	:			
1 GENERA	L		4 PNE	CUMATIC /	HYDRAU	LIC AC	FUATOR	
1.01 Type	:		4.01 Type		:			
1.02 Manufacture				ting medium				
1.03 Manufacture			-	press. min/no				
1.04 Operating T			_	l conn. size/				
1.05 Mounting	:			rial, housing	:			
1.06 Weight 1.07 Other	:		4.06 Mate:	rial, diaphrag	m/piston :			
1.07 Otner	:			rial, stem	:			
			4.09 Actua					
2 VALVE			4.10 Other		:			
2.01 Type	:				•			
2.02 Number of p	positions :							
2.03 Body dimen			5 NO	TES				
2.04 Operating P	ress. Limit :							
2.05 Operating n	nedium :							
2.06 Number of p								
2.07 Port conn. s								
2.08 Material, bo								
2.09 Material, tri								
2.10 Material, se								
2.11 Material, se 2.12 Material, bo	_							
2.13 Sour service								
2.14 Leakage	: :							
2.15 Flow coeffic	eient :							
2.16 Reset	:							
2.17 Return mec	hanism :							
2.18 Manual ope	rator :							
2.19 Flow config	ur. deactivated :							
2.20 Flow config	ur. activated :							
2.21 Other	:							
3 ELECTR	ICAL ACTUATOR	(SOLENOID)						
3.01 Type	:	•						
3.02 No of solen	oids :							
3.03 Coil type	:							
3.04 Material, ho	-							
3.05 Enclosure p								
3.06 Ex. classific								
3.07 Cable conn								
3.08 Cable entry								
3.09 Voltage sup 3.10 Inrush curre								
3.10 Inrush curre 3.11 Holding curr								
3.11 Holding curi	rent :							
J.12 Outer	:							
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	NORSOK		INSTRUMENT DATASHEET V05 RUPTURE/BURSTING DISC							
				RUPTURE /	BURSTING	5 DISC				
	Tag number Service description	:			Burst	Pressure	:			
	P&ID				Aron					
	Line/equipment no.	:			Area P. O.	Number	:			
1	GENERAL				5 NO	FFS				
	Туре	:			3 NO	LES				
	Manufacturer	:								
	Manufacturer model no	:								
	Fragmenting Disc (yes/no)	:								
	Holders (head) size/type	:								
	Holders face to face dimen.									
	Flange size/type Pressure rating	:								
	Number of discs per tag	:								
	Operating Temp. Limits	:								
	Operating Press. Limit	:								
1.12	Mounting	:								
1.13	Weight	:								
1.14	Other	:								
2	INSTRUMENT CHAR	ACTE	RISTICS							
2.01	Selection code	:								
	Burst tolerance	:								
	Calculated / selected area	:								
	Vacuum support included	:								
2.05	Other	:								
	MATERIALS									
	Disc (plate)	:								
	Ring / handle Holders (head)	:								
	Screws / nuts / clamps	:								
	Gasket	:								
3.06	Sour service spec.	:								
3.07	Protective coating/color	:								
3.08	Other	:								
4	BURST ALARM									
	Type	:								
	Max allowable back press.									
	Cable connection	:								
	Junction box included Other	:								
4.03	Oller	•								
						1		1		
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NORSOK	INSTRUMENT DA	TASE	IEET X01			
	MIS CELLANEOUS	INSTR	UMENTS			
Tag number :		Range	e	:		
Service description :		Set/A	larm Point	:		
P&ID :		Area		:		
Line/equipment no. :		P. O.	Number	:		
1 GENERAL	5	"US	ER TO DE	FINE"		
1.01 Type :	5.01			:		
1.02 Manufacturer :	5.02			:		
1.03 Manufacturer model no :	5.03			:		
1.04 Operating Temp. Limits : 1.05 Operating Press. Limit :	5.0 ⁴ 5.0 ⁵			:		
1.06 Complete assembly :	5.00					
1.07 Mounting :	5.07			:		
1.08 Weight :	5.08			:		
1.09 Other :	5.09)		:		
	5.10)		:		
2 INSTRUMENT CHARACTI	ERISTICS					
2.01 Accuracy :	6		ER TO DE	FINE"		
2.02 Repeatability :	6.01			:		
2.03	6.02			:		
2.04 : 2.05 :	6.03			:		
2.06	6.03					
2.07	6.06					
I	6.07			:		
	6.08	3		:		
3 "USER TO DEFINE"	6.09)		:		
3.01 :	6.10)		:		
3.02						
3.03		NOT	TC			
3.04 : 3.05 :	7	NOI	ES			
3.06						
3.07						
3.08 :						
3.09 :						
3.10 :						
3.11 :						
3.12						
3.13 : 3.14 :						
3.15						
3.13						
4 "USER TO DEFINE"						
4.01 :						
4.02	l					
4.03 :	I					
4.04 :	I					
4.05	I					
4.06	l					
4.07 : 4.08 :	1					
4.09	1					
4.10	1					
1						
	l					
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ANNEX C – DESCRIPTION FOR INSTRUMENT AND PROCESS DATA SHEETS (INFORMATIV)

FORM F01

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

F01 - TURBINE AND POSITIVE DISPLACEMENT FLOWMETER

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Flow range : Give the flow range which corresponds to the output signal (normally start at zero), and a unit acc. to section

3.3 in this standard

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description 1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Press. loss at full range : Assign the permanent pressure loss at 100% of flow range (upper range value) (as given by supplier/manufacturer)

1.06 Complete assembly : List the main components included in the assembly/supply

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1.07 Complete Assembly

Face-to-face dimension

: Assign the face to face dimension/length of the complete assembly

1.08 Mounting : Assign how the instrument is mounted, e.g. in-line etc.

1.09 Weight : Give the weight of the instrument, or the complete assembly

2 INSTRUMENT CHARACTERISTICS

2.01 Calibrated Range : Give the calibrated range (if calibrated) or the actual measured range (will normally not start at zero) e.g. 10 - 100

m3/h

2.02 Characteristic : Assign if the output signal is linear, square root etc.

2.03 Meter Factor : Assign the meter factor (normally pulses per volume unit) as given by the supplier/manufacturer 2.04 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading

2.05 Linearity : Assign the linearity of the measurement, normally in %, as given by the supplier/manufacturer 2.06 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.07 Min / Max range limits : Assign the flow limits within which the instrument can operate/measure, min limit is normally above zero

3 METER BODY

3.01 Nominal size : Give the nominal size of the body/tube, normally in inches or a DN value (DIN)

3.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer 3.03 Process conn. size/type : Assign the process connection, e.g. 4" ANSI B16.5 flanges

3.04 Pressure rating

: Give the pressure rating of the process connection or body

3.05 Face to face dimension : Assign the face to face dimension/length of the meter body/tube (including any raised faced part)

3.06 Body inner diameter : Assign the inner diameter of the body/tube

3.07 Sour service spec. : Assign the sour service specification if required

3.08 Material, body : Give the material of the body/tube 3.09 Material, flange : Give the material of the flanges, if any

3.10 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

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4 INTERNAL

4.01 Type
4.02 Material, shaft
4.03 Material, support
4.03 Material of the shaft, if any
4.04 Give the material of the support, if any
4.05 Give the material of the support, if any

4.04 Material, rotor : Give the material of the rotor

4.05 Material, bearing
4.06 Material, pick-up
4.07 No of pick-ups
Give the material of the bearing, if any
Give the material of the pick-up (coil), if any
Assign the number of pick-ups, (normally 1 or 2)

5 FLOW This section should be left open or all fields filled in with NA if there is no flow straightener STRAIGHTENER

5.01 Type5.02 Material3.02 Material4.2 Give the material of the flow straightener

5.03 Connection : Assign how the straightener is connected or mounted

6 METER TUBE This section should be left open or all fields filled in with NA if there are no meter tubes

6.01 Material : Give the material of the meter tubes

6.02 Connection up/downstr. : Assign the process connection of the upstream and the downstream end of the meter tubes

6.03 Up/downstream length : Give the length of the upstream and the downstream meter tubes

6.04 Tube inner diameter : Assign the inner diameter of the meter tubes

7 **STRAINER** This section should be left open or all fields filled in with NA if there is no strainer

7.01 Type : Assign a type designation/description

7.02 Body/Mesh Material : Give the material of the strainer body and the mesh (internals)

7.03 Connection : Give the process connection of the strainer

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8 TRANSMITTER

8.01 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

8.02 Mounting : Assign how the transmitter is mounted, e.g. direct on meter body, remote in local control room etc.

8.03 Max distance meter/trans : Assign the max allowable distance/cable length between the meter body and transm. as given by the

supplier/manufacturer

8.04 Cable connection : Assign how the cable(s) to the transmitter should be connected, e.g. screwed terminals, flying leads etc.

8.05 Cable entry : Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland

8.06 Dimension : Give an approx. dimension of the transmitter housing

8.07 Material : Give the material of the transmitter housing

8.08 Enclosure protection : Assign the enclosure (weather) protection of the transmitter housing, e.g. IP66

8.09 Ex. classification : Assign the Ex certification class of the complete instrument 8.10 Protective coating : If coated, assign the type of coating (painting) and color

8.11 Indicator
8.12 Preamplifier
8.13 Totalizer
Assign if an indicator is included and/or a designation/description
Assign if a preamplifier is included and/or a designation/description
Assign if a totalizer is included and/or a designation/description

8.14 Output signal : Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the flow range in the Tag part

8.15 Communication : Assign if there is a digital/electronic communication and type/standard

8.16 Supply voltage : Give the nominal supply voltage to the instrument

8.17 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

8.18 Load limitation : Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer

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FORM F02

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

F02 - ULTRASONIC FLOWMETER

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Flow range : Give the flow range which corresponds to the output signal (normally start at zero), and a unit acc. to section

3.3 in this standard

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description 1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Press. loss at full range : Assign the permanent pressure loss at 100% of flow range (upper range value) (as given by supplier/manufacturer)

1.06 Complete assembly : List the main components included in the assembly/supply

1.07 Complete assembly

Face-to-face dimension : Assign the face to face dimension/length of the complete assembly

1.08 Mounting : Assign how the instrument is mounted, e.g. in-line etc.

1.09 Weight : Give the weight of the instrument, or the complete assembly

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2 INSTRUMENT CHARACTERISTICS

2.01 Calibrated Range : Give the calibrated range (if calibrated) or the actual measured range (will normally not start at zero) e.g. 10 - 100

m3/h

2.02 Characteristic : Assign if the output signal is linear, square root etc.

2.03 Meter Factor : Assign the meter factor (normally pulses per volume unit) as given by the supplier/manufacturer

2.04 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading

2.05 Linearity : Assign the linearity of the measurement, normally in %, as given by the supplier/manufacturer

2.06 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.07 Min / Max range limits : Assign the flow limits within which the instrument can operate/measure, min limit is normally above zero

3 METER BODY

3.01 Nominal size : Give the nominal size of the body/tube, normally in inches or a DN value (DIN)

3.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

3.03 Process conn. size/type : Assign the process connection, e.g. 4" ANSI B16.5 flanges

3.04 Pressure rating : Give the pressure rating of the process connection or body

3.05 Face to face dimension : Assign the face to face dimension/length of the meter body/tube (including any raised faced part of flanges)

3.06 Body inner diameter : Assign the inner diameter of the body/tube

3.07 Sour service spec. : Assign the sour service specification if required

3.08 Material, body : Give the material of the body/tube

3.09 Material, flange : Give the material of the flanges, if any

3.10 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

4 TRANSDUCERS (SENSORS)

4.01 Type : Assign a type designation/description

4.02 Number of transducers : Assign the number of transducers mounted on the meter body

4.03 Wetted or non-wetted : Assign if the transducers are wetted or non-wetted by the process medium

4.04 Mounting : Assign the mounting of the transducers to the body/pipe, e.g. threaded nozzle welded to the body

4.05 Transducers connection : Assign the transducers connection size/type to the meter body/pipe

4.06 Transducer cable length : Assign the transducers (integral) cable length

4.07 Material, transducers : Give the material of the transducers

4.08 Material, enclosure : Give the material of the transducer's enclosure, if any

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4.09 Enclosure protection		Assign the enclosure (weather) protection of the transducer (housing/enclosure), e.g. IP66
5 FLOW STRAIGHTENER	•	This section should be left open or all fields filled in with NA if there is no flow straightener
5.01 Type		Assign a type designation/description
5.02 Material	•	Give the material of the flow straightener
5.03 Connection		Assign how the straightener is connected or mounted
6 METER TUBE	•	This section should be left open or all fields filled in with NA if there are no meter tubes
6,01 Material		Give the material of the meter tubes
6,02 Connection up/downstr.	:	Assign the process connection of the upstream and the downstream end of the meter tubes
<u> </u>	•	
6,03 Up/downstream length 6,04 Tube inner diameter	•	Give the length of the upstream and the downstream meter tubes
7 TRANSMITTER	•	Assign the inner diameter of the meter tubes
		A soi on the medal assurbanes sissan by the assuration/means fortuna
7,01 Manufacturer model no		Assign the model number as given by the supplier/manufacturer
7,02 Mounting	:	Assign how the transmitter is mounted, e.g. direct on meter body, remote in local control room etc.
7,03 Max distance meter/trans	:	Assign the max allowable distance/cable length between the meter body and transm. as given by the
- 0.4 6 1.1		supplier/manufacturer
7,04 Cable connection	:	Assign how the cable(s) to the transmitter should be connected, e.g. screwed terminals, flying leads etc.
7,05 Cable entry	:	Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland
7,06 No of cables connected	:	Give the number of cables connected to the transmitter (sum of transducer cables, power cable, signal cable etc.)
7,07 Dimension	:	Give an approx. dimension of the transmitter housing
7,08 Material	:	Give the material of the transmitter housing
7,09 Enclosure protection	:	Assign the enclosure (weather) protection of the transmitter housing, e.g. IP66
7.10 Ex. classification	:	Assign the Ex certification class of the complete instrument
7,11 Protective coating	:	If coated, assign the type of coating (painting) and color
7,12 Indicator	:	Assign if an indicator is included and/or a designation/description
7,13 Output signal	:	Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the flow range in the Tag part
7,14 Communication	:	Assign if there is a digital/electronic communication and type/standard
7,15 Supply voltage	:	Give the nominal supply voltage to the instrument
7,16 Consumption	:	Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer
7,17 Load limitation	:	Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer

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FORM F03

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

F03 - MAGNETIC FLOWMETER

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Flow range : Give the flow range which corresponds to the output signal (normally start at zero), and a unit acc. to section 3.3

in this standard

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description 1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Mounting : Assign how the instrument is mounted, e.g. in-line etc.

1.06 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Calibrated Range	: Give the calibrated range (if calibrated) or the actual measured range (will normally not start at zero) e.g. 10 - 100
-----------------------	--

m3/h

2.02 Characteristic : Assign if the output signal is linear, square root etc.

2.03 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading

2.04 Linearity : Assign the linearity of the measurement, normally in %, as given by the supplier/manufacturer

2.05 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.06 Min / Max range limits : Assign the flow limits within which the instrument can operate/measure, min limit is normally above zero

3 METER BODY

3.01 Nominal Size : Give the nominal size of the body/tube, normally in inches or a DN value (DIN)

3.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

3.03 Process conn. size/type : Assign the process connection, e.g. 4" ANSI B16.5 flanges

3.04 Pressure rating : Give the pressure rating of the process connection or body

3.05 Face to face dimension : Assign the face to face dimension/length of the meter body/tube (including any raised faced part of flanges)

3.06 Body inner diameter : Assign the inner diameter of the body/tube

3.07 Sour service spec. : Assign the sour service specification if required

3.08 Material, body : Give the material of the body/tube

3.09 Material, flange : Give the material of the flanges, if any

3.10 Material, liner : Give the material of the internal liner

3.11 Material, coil cover : Give the material of the coil(s) cover

3.12 Material, junction box : Give the material of the junction box on the meter body, if any

3.13 Enclosure protection : Assign the enclosure (weather) protection of the junction box, if any, e.g. IP66

3.14 Ex. classification : Assign the Ex certification class of the junction box, if any

3.15 Material, electrodes : Give the material of the internal (pick-up) electrodes

3.16 Minimum conductivity : Assign the minimum conductivity the instrument can handle (as given by the supplier/manufacturer)

3.17 Earth electrode : Assign if an earth electrode is included, and/or a designation/description

3.18 Material, earth electrode : Give the material of the earth electrode

3.19 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

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4 TRANSMITTER

4,01 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

4,02 Mounting : Assign how the transmitter is mounted, e.g. direct on meter body, remote in local control room etc.

4,03 Max distance meter/trans : Assign the max allowable distance/cable length between the meter body and transm. as given by the

supplier/manufacturer

4,04 Cable connection : Assign how the cable(s) to the transmitter should be connected, e.g. screwed terminals, flying leads etc.

4,05 Cable entry : Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland

4,06 Dimension : Give an approx. dimension of the transmitter housing

4,07 Material : Give the material of the transmitter housing

4.08 Enclosure protection : Assign the enclosure (weather) protection of the transmitter housing, e.g. IP66

4.09 Ex. classification : Assign the Ex certification class of the complete instrument

4.10 Protective coating : If coated, assign the type of coating (painting) and color

4.11 Indicator : Assign if an indicator is included and/or a designation/description

4.12 Output signal : Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the flow range in the Tag part

4.13 Communication : Assign if there is a digital/electronic communication and type/standard

4.14 Supply voltage : Give the nominal supply voltage to the instrument

4.15 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

4.16 Load limitation : Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer

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FORM F04

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

F04 - VARIABLE AREA FLOWMETER

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Flow range : Give the flow range as shown on the indicator scale (normally start at zero), and if the instrument is equipped with

transmitter, the flow range should correspond to the output signal, - and a unit acc. to section 3.3 in this standard.

Set/Alarm Point : If the instrument is equipped with a switch, give the set point (alarm/trip or switch operating flow value)

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description 1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Press. loss at full range : Assign the permanent pressure loss at 100% of flow range (upper range value) (as given by supplier/manufacturer)

1.06 Mounting : Assign how the instrument is mounted, e.g. in-line etc.

1.07 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Calibrated Range : Give the calibrated range (if calibrated) or the actual measured range (will normally not start at zero) e.g. 10 - 100

m3/h

2.02 Characteristic : Assign if the reading/output signal is linear, square root etc.

2.03 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading

2.04 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

3 METER BODY

3.01 Nominal size : Give the nominal size of the body/tube, normally in inches or a DN value (DIN)

3.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

3.03 Process conn. size/type : Assign the process connection, e.g. 4" ANSI B16.5 flanges

3.04 Pressure rating : Give the pressure rating of the process connection or body

3.05 Face to face dimension : Assign the face to face dimension/length of the meter body/tube (including any raised faced part of flanges)

3.06 Sour service spec. : Assign the sour service specification if required

3.07 Material, tube (or body) : Give the material of the body/tube

3.08 Material, flange : Give the material of the flanges, if any

3.09 Material, float : Give the material of the internal float

3.10 Material, internal stops : Give the material of the internal stops (normally at top and bottom of the tube)

3.11 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

4 INDICATOR HOUSING

4.01 Material : Give the material of the indicator housing

4.02 Dimensions : Give an approx. dimension of the indicator housing

4.03 Enclosure protection : Assign the enclosure (weather) protection of the indicator housing, e.g. IP66

4.04 Markings and scale color : Give the color of the markings/graduations and the scale (background), e.g. black on white background

4.05 Pointer color : Give the color of the indicator pointer

4.06 Scale length or deflection : Give the length/size of the scale, or the deflection of the pointer in mm or degrees

4.07 Glass type : Give indicator glass type, e.g. manufacturer's standard, safety glass etc.

4.08 Protective coating/color : If coated, assign the type of coating (painting) and color

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5 TRANSMITTER

5,01 Included (yes or no)	: Assign Yes if a transmitter is included. If not, give No, and the rest of the fields can be filled in w	ith NA

5,02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

5,03 Cable connection : Assign how the cable(s) to the transmitter should be connected, e.g. screwed terminals, flying leads etc.

5,04 Cable entry : Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland

5.05 Ex. classification : Assign the Ex certification class of the instrument

5,06 Output signal : Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the flow range in the Tag part

5,07 Communication : Assign if there is a digital/electronic communication and type/standard

5,08 Supply voltage : Give the nominal supply voltage to the instrument

5,09 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

5.10 Load limitation : Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer

6 FLOW SWITCH

6,01 Included (yes or no) : Assign Yes if a flow switch is included. If not, give No, and the rest of the fields can be filled in with NA

6,02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

6,03 Cable connection : Assign how the cable(s) to the switch should be connected, e.g. screwed terminals, flying leads etc.

6,04 Cable entry : Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland

6,05 Ex. classification : Assign the Ex certification class of the instrument

6,06 Reset; automatic or manual: Assign if the resetting of the switch is automatic or manual operated

6,07 Deadband or differential : Assign the deadband/differential (hysteresis) between the set and the reset point

6,08 Alarm at increase/decrease: Assign if the alarm (trip) shall occur at increasing or decreasing flow value (high or low alarm)

6,09 Contact configuration : Assign the switch contacts configuration, e.g. SPDT (Single Point Double Throw, one set of change over contacts)

6.10 Contact material : Give the material of the switch contacts, e.g. gold plated

6,11 Contact rating : Assign the switch contacts maximum rating/load in electrical current or VA/Watts

6,12 Contact action on alarm : Assign how the contacts shall act at alarm point, e.g. open (or close)

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FORM F05

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

F05 - MASS FLOWMETER

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Flow range : Give the flow range which corresponds to the output signal (normally start at zero), and a unit acc. to

section 3.3 in this standard.

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description 1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Press. loss at full range : Assign the permanent pressure loss at 100% of flow range (upper range value) (as given by supplier/manufacturer)

1.06 Mounting : Assign how the instrument is mounted, e.g. in-line etc.

1.07 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Calibrated Range : Give the calibrated range (if calibrated) or the actual measured range (will normally not start at zero) e.g. 10 - 100

kg/h

2.02 Characteristic : Assign if the output signal is linear, square root etc.

2.03 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading

2.04 Linearity : Assign the linearity of the measurement, normally in %, as given by the supplier/manufacturer

2.05 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.06 Min / Max range limits : Assign the flow limits within which the instrument can operate/measure, min limit is normally above zero

3 METER BODY

3.01 Nominal size : Give the nominal size of the body, normally in inches or a DN value (DIN)

3.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

3.03 Process conn. size/type : Assign the process connection, e.g. 4" ANSI B16.5 flanges

3.04 Pressure rating : Give the pressure rating of the process connection or body

3.05 Face to face dimension : Assign the face to face dimension/length of the meter body/tube (including any raised faced part of flanges)

3.06 Number of tube runs : Give the number of internal tube runs

3.07 Tube inner diameter : Give the inner diameter of the internal tube(s)

3.08 Material, tube : Give the material of the internal tube(s)

3.09 Material, flange/connect.
3.10 Sour service spec.
3.10 Sour service specification if required

3.11 Material, tube cover : Give the material of the tube cover

3.12 Enclosure protection : Assign the enclosure (weather) protection of the cover, e.g. IP66

3.13 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

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4 TRANSMITTER

4.01 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

4.02 Mounting : Assign how the transmitter is mounted, e.g. direct on meter body, remote in local control room etc.

4,03 Max distance meter/trans : Assign the max allowable distance/cable length between the meter body and transm. as given by the

supplier/manufacturer

4,04 Cable connection : Assign how the cable(s) to the transmitter should be connected, e.g. screwed terminals, flying leads etc.

4,05 Cable entry : Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland

4,06 Dimension : Give an approx. dimension of the transmitter housing

4,07 Material : Give the material of the transmitter housing

4,08 Enclosure protection : Assign the enclosure (weather) protection of the transmitter housing, e.g. IP66

4.09 Ex. classification : Assign the Ex certification class of the complete instrument 4.10 Protective coating : If coated, assign the type of coating (painting) and color

4.11 Indicator : Assign if an indicator is included and/or a designation/description

4.12 Output signal : Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the flow range in the Tag part

4.13 Communication : Assign if there is a digital/electronic communication and type/standard

4.14 Supply voltage : Give the nominal supply voltage to the instrument

4.15 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

4.16 Load limitation : Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer

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I-001

FORM F06

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

F06 - AVERAGING PITOT TUBE

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Flow range : Give the flow range which corresponds to the diff. press. range (normally start at zero), and a unit acc. to section 3.3

in this standard.

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description 1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Complete assembly : List the main components included in the assembly/supply 1.06 Mounting : Assign how the instrument is mounted, e.g. in-line etc.

1.07 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Calibrated Range : Give the calibrated range (if calibrated) or the actual measured range (will normally not start at zero) e.g. 30 - 100

m3/h

2.02 Characteristic : Assign if the output is linear, square root etc.

2.03 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading

2.04 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

3 ELEMENT / PROBE

3.01 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

3.02 Process conn. size/type : Assign the process connection, e.g. 1,5" ANSI B16.5 flange

3.03 Pressure rating : Give the pressure rating of the process connection

3.04 Conn. size/type instrument: Assign the connection size and type to the (diff. pressure) instrument, e.g. 1/2" NPTF

3.05 Instrument valves included: Assign if instrument shut-off valves are included in the supply 3.06 Instr. valves type/material: If instrument valves are included, give valve type and material

3.07 Element dimension : Give the dimension/diameter of the element/probe (pitot tube)

3.08 Element insertion length : Give the insertion length of the element/probe

3.09 Material, element : Give the material of the element/probe 3.10 Material, connection : Give the material of the process connection

3.11 Material, head : Give the material of the element/probe head including the (diff. press.) instrument connection

3.12 End support required : Assign if an end support (opposite side of pipe) is required, (normally advised by supplier/manufacturer)

3.13 End support pipe hole size: Assign the size of the hole, on opposite side of pipe, to be drilled for the end support, if any

3.14 Material, end support
3.15 Sour service spec.
3.16 Give the material of the end support, if any
3.17 Assign the sour service specification if required

3.16 Retract mechanism : Assign if a retract mechanism is included and/or a designation/description

3.17 Material, retract mech. : Give the material of the retract mechanism, if any

3.18 Isolation valve type/size : If a retract mechanism is included, there is normally a process isolation valve, give the type and size of the valve

3.19 Material, isolation valve : Give the material of the retract mechanism isolation valve

3.20 Head protective coating : If coated, assign the type of coating (painting) and color for the head/connection, e.g. Norsok std. M-501 system 6

etc.

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4 **CALCULATIONS** This section is normally filled in by the supplier/manufacturer

4,01 Calculation basis/method : Assign the calculation method for the averaging pitot tube, e.g. manufacturer's standard (or an recognized standard)

4,02 Diff. pressure range : Assign the differential pressure range that comes from the calculations and corresponds with the flow range in the

Tag part

4,03 K-factor : Assign the K-factor that comes from the calculations

4,04 Press. loss at full range : Assign the permanent pressure loss, at 100% of the flow range, that comes from the calculations

4,05 Maximum flow limit : Assign the maximum flow limit that comes from the calculations

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FORM F07

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

F07 - ORIFICE PLATES AND FLANGES

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Flow range : Give the flow range which corresponds to the diff. press. range (normally start at zero), and a unit acc. to

section 3.3 in this standard

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description. Normally Flow orifice plate or Restriction orifice plate

1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Taps in : Assign if the tappings (for flow orifice plate only) are in the flanges, the quick change fitting or in the carrier

flanges/fitting/carrier

1.06 Tap size/type : Give the taps size and type, e.g. 1/2" NPTF. For flow orifice plate only

1.07 No. of taps : Give the number of taps. For flow orifice plate only

1.08 Taps: Flange/corner/other: Assign if the tappings position are "Flange", "Corner" or any other position. For flow orifice plate only

1.09 Taps orientation : Give the taps orientation, e.g. 45 degrees apart at top. For flow orifice plate only

1.10 Complete assembly : List the main components included in the assembly/supply

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3.08 Material, body

3.09 Material, internals

1.11 Complete Assembly		
Face-to-face dimension	:	Assign the face to face dimension/length of the complete assembly
1.12 Mounting	:	Assign how the instrument is mounted, e.g. in-line between flanges
1.13 Weight	:	Give the weight of the instrument, or the complete assembly
2 FLANGES		
2.01 Included or by others	:	Assign if the flanges are included in the supply, or supplied by others. If supplied by others, the rest of the fields can be filled in with NA, - or applicable fields may be filled in.
2.02 Manufacturer	:	Give the name of the manufacturer
2.03 Flange code or standard	:	Give the flange code or standard. E.g. ANSI B16.36 (orifice flanges) or ANSI B16.5
2.04 Size and pressure class	:	Assign the size and the pressure class of the flanges
2.05 Flange facing	:	Give the flange facing (normally RF, raised face, or RTJ, ring type joint)
2.06 Material	:	Give the material of the flanges
2.07 Material, bolts and nuts	:	Give the material of the flange bolts and nuts
2.08 Gasket type and material	:	Give the type and material of the flange gasket
2.09 Face to face dimension	:	Give the face to face dimension/length of the flanges
2.10 Process connection	:	Give the process connection for the flanges, normally welded or butt-weld etc.
2.11 Inner diameter	:	Give the inner diameter of the flanges (normally the same as the pipe inner diameter)
2.12 Protective coating/color	:	If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore std.
G		etc.
3 QUICK CHANGE FITTING		This section should be left open or all fields filled in with NA if there is no quick change fitting
3.01 Manufacturer	:	Give the name of the manufacturer
3.02 Manufacturer model no	:	Assign the model number as given by the supplier/manufacturer
3.03 Removal under line press	. :	Assign if the quick change fitting allows the plate to be removed under line/process pressure (yes or no)
3.04 Face to face dimension	:	Give the face to face dimension/length of the quick change fitting
3.05 Inner diameter	:	Give the inner diameter of the quick change fitting (normally the same as the pipe inner diameter)
3.06 Process conn., upstream	:	Assign the size and type of the quick change fitting process connection upstream
3.07 Process conn.,	:	Assign the size and type of the quick change fitting process connection downstream
downstream		

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: Give the material of the body

: Give the material(s) of the internal parts

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3.10 Material, seal : Give the material of the internal seal

3.11 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore std.

etc.

4 FLOW This section should be left open or all fields filled in with NA if there is no flow straightener

STRAIGHTENER

4.01 Type : Assign a type designation/description 4.02 Material : Give the material of the flow straightener

4.03 Connection : Assign how the straightener is connected or mounted

5 **METER TUBE** This section should be left open or all fields filled in with NA if there are no meter tubes

5.01 Material : Give the material of the meter tubes

5.02 Connection up/downstr. : Assign the process connection of the upstream and the downstream end of the meter tubes

5.03 Up/downstream length : Give the length of the upstream and the downstream meter tubes

5.04 Tube inner diameter : Assign the inner diameter of the meter tubes

6 PLATE

6.01 Type : Assign a type designation/description 6.02 Manufacturer : Give the name of the manufacturer

6.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturers

6.04 Material : Give the material of the orifice plate

6.05 With or without handle : Assign if the plate is equipped with a handle or not

6.06 Plate outer diameter : Give the plate outer diameter 6.07 Plate thickness : Give the plate thickness

6.08 Vent / drain hole : Assign if there is a vent or drain hole in the plate and give the size

6.09 Bore concentric / other : Assign if the bore is concentric in the plate, or any other position (e.g. eccentric)

6.10 Bore dimension : Give the dimension of the orifice bore (hole). Will normally come out of the calculations

7 CARRIER This section should be left open or all fields filled in with NA if there is no carrier

7.01 Part of fitting or plate : Assign if the carrier is part of the quick change fitting or the plate (integral)

7.02 Outer diameter : Give the carrier outer diameter

7.03 Thickness7.04 MaterialGive the carrier thicknessGive the carrier material

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8 CALCULATIONS This section is normally filled in by the supplier/manufacturer 8.01 Calculation method/std. : Assign the calculation method for the orifice plate, e.g. ISO 5167

8.02 Diff. pressure range : Assign the differential pressure range which corresponds to the flow range in the Tag part. NA for restriction orifice

plates

8.03 Beta factor : Assign the beta factor that comes from the calculations

8.04 Press. loss at full range : Assign the permanent pressure loss, at 100% of the flow range, that comes from the calculations

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FORM F08

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary. Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

F08 - VENTURI FLOW ELEMENT

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Flow range : Give the flow range which corresponds to the diff. press. range (normally start at zero), and a unit acc. to

section 3.3 in this standard.

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description 1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Tap size/type : Give the taps size and type, e.g. 1/2" NPTF

1.06 No. of taps : Give the number of taps

1.07 Taps orientation : Give the taps orientation, e.g. 45 degrees apart at top 1.08 Complete assembly : List the main components included in the assembly/supply

1.09 Complete assembly

Face-to-face dimension : Assign the face to face dimension/length of the complete assembly

1.10 Mounting : Assign how the instrument is mounted, e.g. in-line etc.

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5 CALCULATIONS

5.03 Beta factor

5.01 Calculation method/std.5.02 Diff. pressure range

5.04 Press. loss at full range

1.11 Weight	: Give the weight of the instrument
2 VENTURI TUBE / BODY	
2.01 Nominal size	: Give the nominal size of the body, normally in inches or a DN value (DIN)
2.02 Manufacturer model no	: Assign the model number as given by the supplier/manufacturer
2.03 Process conn. size/type	: Assign the process connection, e.g. 4" ANSI B16.5 flanges
2.04 Pressure rating	: Give the pressure rating of the process connection or body
2.05 Face to face dimension	: Assign the face to face dimension/length of the body/tube (including any raised faced part of flanges)
2.06 Sour service spec.	: Assign the sour service specification if required
2.07 Material, tube (body)	: Give the material of the tube/body
2.08 Material, flange	: Give the material of the flanges or connection
2.09 Tube inner diameter	: Assign the main inner diameter of the venturi tube (normally same as pipe inner diameter)
2.10 Throat diameter	: Assign the diameter of the throat (or bore) of the venturi
2.11 Protective coating/color	: If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore
	std. etc.
3 FLOW STRAIGHTENER	This section should be left open or all fields filled in with NA if there is no flow straightener
3.01 Type	: Assign a type designation/description
3.02 Material	: Give the material of the flow straightener
3.03 Connection	: Assign how the straightener is connected or mounted
4 METER TUBE	This section should be left open or all fields filled in with NA if there are no meter tubes
4.01 Material	: Give the material of the meter tubes
4.02 Connection up/downstr.	: Assign the process connection of the upstream and the downstream end of the meter tubes
4.03 Up/downstream length	: Give the length of the upstream and the downstream meter tubes
4.04 Tube inner diameter	: Assign the inner diameter of the meter tubes

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: Assign the differential pressure range which corresponds to the flow range in the Tag part

: Assign the permanent pressure loss, at 100% of the flow range, that comes from the calculations

This section is normally filled in by the supplier/manufacturer : Assign the calculation method for the venturi tube, e.g. ISO 5167

: Assign the beta factor that comes from the calculations

FORM F09

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

F09 - VORTEX FLOWMETER

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Flow range : Give the flow range which corresponds to the output signal (normally start at zero), and a unit acc. to

section 3.3 in this standard.

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description 1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Press. loss at full range : Assign the permanent pressure loss at 100% of flow range (upper range value) (as given by supplier/manufacturer)

1.06 Mounting : Assign how the instrument is mounted, e.g. in-line etc.

1.07 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Calibrated Range : Give the calibrated range (if calibrated) or the actual measured range (will normally not start at zero) e.g. 10 - 100	2.01 Calibrated Range	: Give the calibrated range (if calibrated) or the actual measured range (will normally not start at zero) e.g. 10 - 100
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m3/h

2.02 Characteristic : Assign if the output signal is linear, square root etc.

2.03 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading

2.04 Linearity : Assign the linearity of the measurement, normally in %, as given by the supplier/manufacturer

2.05 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.06 Min / Max range limits : Assign the flow limits within which the instrument can operate/measure, min limit is normally above zero

3 METER BODY

3.01 Nominal Size : Give the nominal size of the body/tube, normally in inches or a DN value (DIN)

3.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

3.03 Process conn. size/type : Assign the process connection, e.g. 4" ANSI B16.5 flanges

3.04 Pressure rating : Give the pressure rating of the process connection or body

3.05 Face to face dimension : Assign the face to face dimension/length of the meter body/tube (including any raised faced part of flanges)

3.06 Body inner diameter : Assign the inner diameter of the body/tube

3.07 Sour service spec. : Assign the sour service specification if required

3.08 Material, body : Give the material of the body/tube

3.09 Material, flange : Give the material of the flanges or connection

3.10 Probe (bar) size : Give the diameter/size of the internal vortex probe (bar) : Give the material of the internal vortex probe (bar)

3.12 Material, probe gasket : Give the material of the gasket for the vortex probe (bar), if any 3.13 Material, sensor (pick-up) : Give the material of the internal sensor (pick-up) if wetted

3.14 Material, neck : Give the material of the neck on top of the body, where transmitter normally is mounted

3.15 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

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4 TRANSMITTER

4,01 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

4,02 Mounting : Assign how the transmitter is mounted, e.g. direct on meter body, remote in local control room etc.

4,03 Cable connection : Assign how the cable(s) to the transmitter should be connected, e.g. screwed terminals, flying leads etc.

4,04 Cable entry : Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland

4,05 Dimension : Give an approx. dimension of the transmitter housing

4,06 Material : Give the material of the transmitter housing

4,07 Enclosure protection : Assign the enclosure (weather) protection of the transmitter housing, e.g. IP66

4,08 Ex. classification : Assign the Ex certification class of the complete instrument 4,09 Protective coating : If coated, assign the type of coating (painting) and color

4.10 Indicator : Assign if an indicator is included and/or a designation/description

4.11 Output signal : Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the flow range in the Tag part

4.12 Communication : Assign if there is a digital/electronic communication and type/standard

4.13 Supply voltage : Give the nominal supply voltage to the instrument

4.14 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

4.15 Load limitation : Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer

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FORM L01

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

L01 - LEVEL INSTRUMENT MAGNETIC

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Level Range : If the instrument is equipped with a transmitter, give the measured level range which corresponds to the output signal

and with reference to the level "zero" point (vessel datum) (may also be filled in for indicators).

Set/Alarm Point : If the instrument is equipped with a level switch, give the set point (alarm/trip or "switch operating level value")

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Magnetic Level Indicator with Transmitter etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Duty : Assign the duty (service) for the instrument, normally Interface or Top Level

1.05 Mounting : Assign how the instrument is mounted, e.g. Side of tank etc.

1.06 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Accuracy : Assign the accuracy of the reading/output signal, normally in % of full scale or actual reading

2.02 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.03 Minimum density : Give the minimum operating density for the instrument, as given by supplier/manufacturer

3 BODY / CHAMBER

3.01 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

3.02 Nominal size $\,$: Give the nominal size of the body/chamber, normally in inches or mm

3.03 Pressure rating : Give the pressure rating of the process connection or body/chamber

3.04 Material : Give the material of the body/chamber

3.05 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

3.06 Sour service spec. : Assign the sour service specification if required

3.07 Process conn. size/type : Assign the process connection, e.g. 2" ANSI B16.5 flanges

3.08 Connection orientation : Assign the orientation of the connection, e.g. side - side, side - bottom etc.

3.09 Connection distance
 3.10 Connection material
 3.10 Connection material
 3.10 Connection material

3.11 Indicator type/material : Give the type of indicator and the material, e.g. flaps type / aluminium etc.

3.12 Indicator cover material : Give the material of the indicator cover

3.13 Indicator visible length : Give the visible length of the indicator (often same as connection distance if side-side orientation)

3.14 Float type : Assign a type designation/description of the internal float

3.15 Float stop included : Assign if an internal float stop, at bottom of chamber, is included

3.16 Float/float stop material : Give the material of the internal float, and internal float stop if included

3.17 Conn. size/type vent : Give the size and type of the vent connection (at top of chamber)

3.18 Conn. size/type drain : Give the size and type of the drain connection (at bottom of chamber)

3.19 Vent/drain valves included: Assign if vent and drain valves are included

3.20 Valves size/type : Give the size and type of the vent/drain valves, if included : Give the material of the vent/drain valves, if included

3.22 Support bracket(s) : Assign if one or several support brackets are included. If included, give a description and/or refer to a drawing

number for details/dimensions

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4 TRANSMITTER / SWITCH HOUSING	This section can be left open or filled in with NA if there is no transmitter or switch
4.01 Mounting	: Assign how the transmitter / switch housing is mounted, e.g. on top of chamber etc.
4.02 Dimension	: Give an approx. dimension of the transmitter / switch housing
4.03 Material	: Give the material of the housing
4.04 Cable connection	: Assign how the cable(s) to the instrument should be connected, e.g. screwed terminals, flying leads etc.
4.05 Cable entry	: Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland
4.06 Enclosure protection	: Assign the enclosure (weather) protection of the housing, e.g. IP66
4.07 Ex. classification	: Assign the Ex certification class of the instrument
4.08 Protective coating	: If coated, assign the type of coating (painting) and color
5 TRANSMITTER	This section can be left open or filled in with NA if the instrument is a switch or an indicator only
5.01 Manufacturer model no	: Assign the model number as given by the supplier/manufacturer
5.02 Detector type	: Assign a type designation/description of the detector(s), e.g. reed switches inside a rod
5.03 Indicator	: Assign if an indicator is included and/or a designation/description
5.04 Output signal	: Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the range in the Tag part
5.05 Communication	: Assign the output signal from the transmitter, e.g. 4 20 m/s, which corresponds to the range in the rag part : Assign if there is a digital/electronic communication and type/standard
5.06 Supply voltage	: Give the nominal supply voltage to the instrument
5.07 Consumption	: Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer
5.08 Load limitation	: Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer
6 SWITCH	This section can be left open or filled in with NA if the instrument is a transmitter or an indicator only
6.01 Manufacturer model no	: Assign the model number as given by the supplier/manufacturer
	1 : Assign the model hamber as given by the supplier manual operated
6.03 Deadband or differential	: Assign the deadband/differential (hysteresis) between the set and the reset point
	: Assign the deadound differential (hysteresis) between the set and the reset point : Assign if the alarm (trip) shall occur at increasing or decreasing level value (high or low alarm)
6.05 Contact configuration	: Assign the switch contacts configuration, e.g. SPDT (Single Point Double Throw, one set of change over contacts)
6.06 Contact material	: Give the material of the switch contacts, e.g. gold plated
6.07 Contact rating	: Assign the switch contacts maximum rating/load in electrical current or VA/Watts
6.08 Contact rating	: Assign how the contacts shall act at alarm point, e.g. open (or close)
0.00 Contact action on alarm	. Assign now the contacts shan act at airm point, e.g. open (or close)

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FORM L02

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

<u>L02 - LEVEL INSTRUMENT ULTRASONIC / MICROWAVE</u>

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Level Range : If the instrument is a transmitter, give the measured level range which corresponds to the output signal

and with reference to the level "zero" point (vessel datum).

Set/Alarm Point : If the instrument is a level switch, give the set point (alarm/trip or "switch operating level value")

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Microwave Level Transmitter etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Process conn. size/type : Assign the process connection, e.g. 4" ANSI B16.5 flanges

1.06 Connection press. rating
 1.07 Connection material
 1.08 Sour service spec.
 Give the pressure rating of the process connection
 Assign the material of the connection parts/flanges
 Assign the sour service specification if required

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1.09 Mounting	•	Assign how the instrument is mounted, e.g. Top of tank etc.
1.07 Mounting	•	Assign now the instrument is infounted, e.g. Top of tank etc.

1.10 Weight : Give the weight of the instrument

2 INSTRUMENT CHARACTERISTICS

2.01 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading 2.02 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.03 Min / max span : Assign the minimum and maximum span the instrument can be adjusted to, as given by

supplier/manufacturer

2.04 Distance from connection Give the distance from the connection point (normally flange face or another defined point) down to the zero level point, e.g. tank bottom

3 ULTRASONIC TRANSDUCER This section can be left open or filled in with NA if the instrument is a microwave type

3.01 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

3.02 Insertion length : Give the insertion length of the transducer (normally from flange face and into the mounting nozzle)
3.03 Blocking distance : Give the blocking distance (deadband or non-sensing distance) from the transducer face (equal to min

distance from transducer face to 100% of level range), as given by supplier/manufacturer

3.04 Material : Give the material of the transducer wetted parts (connection parts are given in 1.07)

3.05 Mount. nozzle max height: Assign the max possible height of the mounting (pipe) nozzle (when nozzle ID is given, the height/length

of nozzle is limited)

4 MICROWAVE TRANSDUCER This section can be left open or filled in with NA if the instrument is an ultrasonic type

4.01 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

4.02 Antenna type : Assign a type designation/description of the antenna

4.03 Antenna material : Give the material of the antenna

4.04 Insertion length : Give the insertion length of the antenna (normally from flange face and into the mounting nozzle)

4.05 Blocking distance : Give the blocking distance (deadband or non-sensing distance) normally from the connection point (equal

to min distance from connection point to 100% of level range), as given by supplier/manufacturer

4.06 Other wetted parts mater. : Give the material of any other wetted parts

5 HOUSING

5.01 Mounting : Assign how the transmitter / switch housing is mounted, e.g. direct on transducer etc.

5.02 Dimension : Give an approx. dimension of the transmitter / switch housing

5.03 Material : Give the material of the housing

5.04 Cable connection : Assign how the cable(s) to the instrument should be connected, e.g. screwed terminals, flying leads etc.

5.05 Cable entry : Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland

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Assign the enclosure (weather) protection of the housing, e.g. IP66 5.06 Enclosure protection 5.07 Ex. classification Assign the Ex certification class of the instrument 5.08 Protective coating If coated, assign the type of coating (painting) and color 6 TRANSMITTER This section can be left open or filled in with NA if the instrument is a switch Assign the model number as given by the supplier/manufacturer 6.01 Manufacturer model no 6.02 Indicator Assign if an indicator is included and/or a designation/description Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the range in the Tag 6.03 Output signal part 6.04 Communication Assign if there is a digital/electronic communication and type/standard 6.05 Supply voltage Give the nominal supply voltage to the instrument 6.06 Consumption Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer 6.07 Load limitation Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer ⁷ SWITCH This section can be left open or filled in with NA if the instrument is a transmitter 7.01 Manufacturer model no Assign the model number as given by the supplier/manufacturer Assign the adjustable range of the set point (alarm/trip) 7.02 Set point adjustment 7.03 Supply voltage Give the nominal supply voltage to the instrument 7.04 Consumption Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer 7.05 Reset: automatic or manual: Assign if the resetting of the switch is automatic or manual operated 7.06 Deadband or differential Assign the deadband/differential (hysteresis) between the set and the reset point Assign if the alarm (trip) shall occur at increasing or decreasing level value (high or low alarm) 7.07 Alarm at increase/decrease: Assign the switch contacts configuration, e.g. SPDT (Single Point Double Throw, one set of change over 7.08 Contact configuration contacts) 7.09 Contact material Give the material of the switch contacts, e.g. gold plated 7.10 Contact rating Assign the switch contacts maximum rating/load in electrical current or VA/Watts Assign how the contacts shall act at alarm point, e.g. open (or close) 7.11 Contact action on alarm

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FORM L03

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

L03 - LEVEL INSTRUMENT DISPLACER / FLOAT

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Level Range : If the instrument is a transmitter, give the measured level range which corresponds to the output signal and with

reference to the level "zero" point (vessel datum).

Set/Alarm Point : If the instrument is a level switch, give the set point (alarm/trip or "switch operating level value")

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Level Transmitter w/ Displacer etc. (Magnetic float type; use form L01)

1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

1.04 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.05 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.06 Duty : Assign the duty (service) for the instrument, normally Interface or Top Level

1.07 Sour service spec. : Assign the sour service specification if required

1.08 Mounting : Assign how the instrument is mounted, e.g. Side of tank etc.

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1.09 Weight : Give the weight of the instrument

2 INSTRUMENT CHARACTERISTICS

2.01 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading 2.02 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.03 Minimum density : Give the minimum operating density for the instrument, as given by supplier/manufacturer (applies to displacer)

3 DISPLACER / FLOAT

3.01 Type : Assign a type designation/description of the displacer or float

3.02 Material : Give the material of the displacer or float : Give the diameter of the displacer or float

3.04 Length : Give the length of the displacer or float (the length of the displacer is equal to the measuring span)

3.05 Wire / arm material : Give the material of the displacer wire or the float (connection) arm/rod

3.06 Other wetted parts mater. : Give the material of any other wetted parts

3.07 Distance from conn. point Give the distance from the connection point (normally flange face or another defined point) down to the bottom of the displacer or to the zero point of the (vertical) float. For horizontal floats this shall be the insertion length

4 CAGE / CHAMBER This section can be left open or filled in with NA if the instrument is direct mounted (without cage)

4.01 Nominal size : Give the nominal size of the cage/chamber, normally in inches or mm

4.02 Material : Give the material of the cage/chamber

4.03 Process conn. size/type : Assign the process connection, e.g. 2" ANSI B16.5 flanges

4.04 Connection orientation : Assign the orientation of the connection, e.g. side - side, side - bottom etc.

4.05 Connection distance
4.06 Connection material
4.06 Connection material
4.06 Connection material
4.06 Connection material

4.07 Pressure rating : Give the pressure rating of the process connection or cage/chamber

4.08 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

4.09 Conn. size/type vent
4.10 Conn. size/type drain
Give the size and type of the vent connection (normally at top of cage)
Give the size and type of the drain connection (normally at bottom of cage)

4.11 Vent/drain valves included: Assign if vent and drain valves are included

4.12 Valves size/type : Give the size and type of the vent/drain valves, if included : Give the material of the vent/drain valves, if included

5 **DIRECT MOUNTED INSTRUMENT** This section can be left open or filled in with NA if the instrument is equipped with cage

5.01 Process conn. size/type : Assign the process connection, e.g. 4" ANSI B16.5 flanges

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5.02 Connection material5.03 Pressure ratingGive the pressure rating of the process connection

5.04 Vessel intern. cage/support : Assign if a vessel internal cage/support or stilling tube is required/recommended

6 TRANSMITTER / SWITCH HOUSING

6.01 Mounting : Assign how the transmitter / switch housing is mounted

6.02 Rotatable head : Assign if the housing/head can be rotated, and in which direction or how many degrees

6.03 Dimension : Give an approx. dimension of the transmitter / switch housing

6.04 Material : Give the material of the housing

6.05 Cable connection : Assign how the cable(s) to the instrument should be connected, e.g. screwed terminals, flying leads etc.

6.06 Cable entry : Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland

6.07 Enclosure protection : Assign the enclosure (weather) protection of the housing, e.g. IP66

6.08 Ex. classification : Assign the Ex certification class of the instrument

6.09 Protective coating If coated, assign the type of coating (painting) and color

7 TRANSMITTER This section can be left open or filled in with NA if the instrument is a switch

7.01 Indicator : Assign if an indicator is included and/or a designation/description

7.02 Output signal : Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the range in the Tag part

7.03 Communication : Assign if there is a digital/electronic communication and type/standard

7.04 Supply voltage : Give the nominal supply voltage to the instrument

7.05 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

7.06 Load limitation : Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer

8 SWITCH This section can be left open or filled in with NA if the instrument is a transmitter

8.01 Set point adjustment : Assign the adjustable range of the set point (alarm/trip)

8.02 Reset; automatic or manual: Assign if the resetting of the switch is automatic or manual operated

8.03 Deadband or differential : Assign the deadband/differential (hysteresis) between the set and the reset point

8.04 Alarm at increase/decrease: Assign if the alarm (trip) shall occur at increasing or decreasing level value (high or low alarm)

8.05 Contact configuration : Assign the switch contacts configuration, e.g. SPDT (Single Point Double Throw, one set of change over contacts)

8.06 Contact material : Give the material of the switch contacts, e.g. gold plated

8.07 Contact rating : Assign the switch contacts maximum rating/load in electrical current or VA/Watts

8.08 Contact action on alarm : Assign how the contacts shall act at alarm point, e.g. open (or close)

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FORM L04

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

L04-LEVEL INSTRUMENT CAPACITIVE / CONDUCTIVE

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Level Range : If the instrument is a transmitter, give the measured level range which corresponds to the output signal and with

reference to the level "zero" point (vessel datum).

Set/Alarm Point : If the instrument is a level switch, give the set point (alarm/trip or "switch operating level value")

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Capacitive Level Transmitter etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Mounting : Assign how the instrument is mounted, e.g. Top of tank etc.

1.06 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading 2.02 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.03 Min / max span : Assign the minimum and maximum span the instrument can be adjusted to, as given by

supplier/manufacturer(Max span should be equal to active length)

2.04 Zero adjustment : Assign if the instrument can be zero adjusted and/or assign the limits, as given by supplier/manufacturer

3 ELEMENT/SENSOR

3.01 Type : Assign a type designation/description, e.g. Capacitive sensor 3.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

3.03 Material, element (sensor) : Give the material of the wetted parts of the element/sensor

3.04 Location / Orientation : Give a description of the installation e.g.: horizontal / vertical, top / bottom of tank etc.

3.05 Process conn. size/type
 3.06 Connection material
 3.07 Pressure rating
 Assign the process connection, e.g. 4" ANSI B16.5 RF flanges
 Assign the material of the process connection parts/flanges
 Give the pressure rating of the process connection, e.g. 150 lb

3.08 Sour service spec. : Assign the sour service specification if required

3.09 Conductivity limit : Give the minimum requirement for conductivity in the medium, as given by supplier/manufacturer Applies only to

Conductive instruments.

3.10 Dielectric constant limit : Give the minimum requirement for dielectric constant in the medium, as given by supplier/manufacturer

Applies only to Capacitive instruments.

3.11 Insertion length : Give the insertion length of the element (normally from flange face)

3.12 Active length : Give the length of sensitive part of the element/sensor

4 ELEMENT HOUSING This section shall also be filled in when the transmitter is mounted within element housing

4.01 Dimension : Give an approx. dimension of the element/sensor housing

4.02 Material : Give the material of the housing

4.03 Cable connection : Assign how the cable(s) to the instrument should be connected, e.g. screwed terminals, flying leads etc.

4.04 Cable entry : Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland

4.05 Enclosure protection : Assign the enclosure (weather) protection of the housing, e.g. IP66

4.06 Ex. classification : Assign the Ex certification class of the instrument (element) 4.07 Protective coating : If coated, assign the type of coating (painting) and color

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5 TRANSMITTER/SWITCH HOUSING This section shall be filled in ONLY when the transmitter is remote mounted (otherwise leave open or NA)

5.01 Mounting : Assign how the transmitter/switch is mounted, e.g. remote on wall etc.

5.02 Max distance elem./transm.: Assign the max allowable distance/cable length between the element and transmitter as given by

supplier/manufacturer

5.03 Dimension : Give an approx. dimension of the transmitter / switch housing

5.04 Material : Give the material of the housing

5.05 Cable connection : Assign how the cable(s) to the instrument should be connected, e.g. screwed terminals, flying leads etc.

5.06 Cable entry : Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland

5.07 Enclosure protection
 5.08 Ex. classification
 Assign the enclosure (weather) protection of the housing, e.g. IP66
 Assign the Ex certification class of the instrument (transmitter)

5.09 Protective coating : If coated, assign the type of coating (painting) and color

6 TRANSMITTER This section can be left open or filled in with NA if the instrument is a switch

6.01 Manufacturer model no

: Assign the model number as given by the supplier/manufacturer

6.02 Indicator

: Assign if an indicator is included and/or a designation/description

6.03 Output signal : Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the range in the Tag part

6.04 Communication : Assign if there is a digital/electronic communication and type/standard

6.05 Supply voltage : Give the nominal supply voltage to the instrument

6.06 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer consumption (normally expressed in ohms, as given by the supplier/manufacturer consumption).

7 **SWITCH** This section can be left open or filled in with NA if the instrument is a transmitter

7.01 Manufacturer model no

: Assign the model number as given by the supplier/manufacturer

7.02 Set point adjustment

: Assign the adjustable range of the set point (alarm/trip), if applicable

7.03 Supply voltage : Give the nominal supply voltage to the instrument

7.04 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

7.05 Reset; automatic or manual: Assign if the resetting of the switch is automatic or manual operated

7.06 Deadband or differential : Assign the deadband/differential (hysteresis) between the set and the reset point

7.07 Alarm at increase/decrease: Assign if the alarm (trip) shall occur at increasing or decreasing level value (high or low alarm)

7.08 Contact configuration : Assign the switch contacts configuration, e.g. SPDT (Single Point Double Throw, one set of change over contacts)

7.09 Contact material : Give the material of the switch contacts, e.g. gold plated

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: Assign the switch contacts maximum rating/load in electrical current or VA/Watts : Assign how the contacts shall act at alarm point, e.g. open (or close) 7.10 Contact rating7.11 Contact action on alarm

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FORM L05

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

L05 - LEVEL GLASS / GAUGE

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Level Range : If possible, give the measured level range which corresponds to the to the level reference or "zero" point (vessel

datum).

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Reflex type Level Glass etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

1.04 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.05 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.06 Connection orientation : Assign the orientation of the process connection, e.g. side - side, side - bottom etc.

1.07 Connection distance1.08 Sour service spec.Assign the connection (vertical) distance (span)Assign the sour service specification if required

1.09 Mounting : Assign how the instrument is mounted, e.g. Side of tank etc.

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1.10 Weight : Give the weight of the instrument

2 COLUMN

2.01 Glass type : Assign a type designation/description of the column glass

2.02 Visible glass length : Give the total visible length of the glass

2.03 Number of sections
2.04 Length of each section
Assign the number of glass sections in the column
Assign the length of each glass section in the column

2.05 Rotatable column : Assign if the column is rotatable

2.06 Body (wetted) material : Give the material of the column body (wetted parts - NOT the glass)

2.07 Cover material : Give the material of the column cover (normally not wetted)

2.08 Bolts/nuts material : Give the material of the bolts and nuts in the column

2.09 Gasket material : Give the material of the gasket (between glass and body/cover)

2.10 Column conn. orientation : Assign the connection orientation (against the valves) on the column itself (normally top - bottom or side - side)

2.11 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's

offshore std. etc.

3 GAUGE VALVES

3.01 Type : Assign a type designation/description of the gauge valves

3.02 Offset pattern included : Assign if offset pattern style on the valves is included : Assign if safety shut off (ball check valve) is included

3.04 Spherical union included : Assign if spherical unions are included on the valves (against the vessel)

3.05 Process conn. size/type : Assign the process connection, e.g. 2" ANSI B16.5 flanges

3.06 Pressure rating : Give the pressure rating of the process connection (and vent and drain if applicable)

3.07 Connection material : Assign the material of the process connection parts/flanges

3.08 Conn. size/type column : Assign the size and type of the column connection for the valves, e.g. 1/2" NPTM

3.09 Conn. size/type vent/drain
3.10 Valve handle type/material
Give the size and type of the vent and drain connection
Give the type and material of the gauge valve handle

3.11 Valve body material : Give the material of the gauge valve body (normally included vent and drain connection material)

3.12 Valve trim material : Give the material of the gauge valve trim parts (internal wetted parts)

3.13 Valve packing material : Give the material of the gauge valve packing

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4 ACCESSORIES

4.01 Illuminator type : Assign a type designation/description of the illuminator, if included

4.02 Illuminator housing mater.4.03 Supply voltageGive the material of the illuminator housingGive the supply voltage to the illuminator

4.04 Consumption : Assign the illuminator power consumption (normally in watts or VA) as given by the

supplier/manufacturer

4.05 Cable connection : Assign how the cable to the illuminator should be connected, e.g. screwed terminals, flying leads etc.

4.06 Cable entry : Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland 4.07 Enclosure protection : Assign the enclosure (weather) protection of the illuminator housing, e.g. IP66

4.08 Ex. classification : Assign the Ex certification class of the illuminator

4.09 Support bracket(s) : Assign if one or several support brackets are included. If included, give a description and/or refer to a drawing

number for details/dimensions

4.10 Glass protector : Assign if a glass protector is included. If included, give a designation/description, e.g. Mica Shields

4.11 Calibrated scale : Assign if a calibrated (graduated) scale is included. If included, give a description

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FORM L06

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

L06 - LEVEL SWITCH VIBRATING FORK

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Set/Alarm Point : Give the set point (alarm/trip or "switch operating level value")

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Vibrating Fork Level Switch for Liquid etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

1.04 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.05 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.06 Mounting : Assign how the instrument is mounted, e.g. Side of tank etc.

1.07 Weight : Give the weight of the instrument

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2 SWITCH

2.01 Repeatability : Assign the repeatability for the switch, e.g. +/- 2 mm, as given by the supplier/manufacturer 2.02 Fork insertion length : Give the insertion length of the fork (normally from flange face or another defined point)

2.03 Fork material2.04 Sour service spec.3.05 Give the material of the fork (wetted parts)4.06 Assign the sour service specification if required

2.05 Process conn. size/type : Assign the process connection, e.g. 2" ANSI B16.5 RF flanges

2.06 Pressure rating
2.07 Connection material
2.08 Housing Dimension
3.08 Give the pressure rating of the process connection
3.08 Housing Dimension
4. Assign the material of the connection parts/flanges
5. Give an approx. dimension of the switch housing

2.09 Housing Material : Give the material of the housing

2.10 Cable connection : Assign how the cable(s) to the instrument should be connected, e.g. screwed terminals, flying leads etc.

2.11 Cable entry : Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland

2.12 Enclosure protection : Assign the enclosure (weather) protection of the housing, e.g. IP66

2.13 Ex. classification : Assign the Ex certification class of the instrument 2.14 Protective coating : If coated, assign the type of coating (painting) and color

2.15 Supply voltage : Give the nominal supply voltage to the instrument

2.16 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

2.17 Reset; automatic or manual: Assign if the resetting of the switch is automatic or manual operated

2.18 Deadband or differential : Assign the deadband/differential (hysteresis) between the set and the reset point

2.19 Alarm at increase/decrease: Assign if the alarm (trip) shall occur at increasing or decreasing level value (high or low alarm)

2.20 Contact configuration : Assign the switch contacts configuration, e.g. SPDT (Single Point Double Throw, one set of change over contacts)

2.21 Contact material : Give the material of the switch contacts, e.g. gold plated

2.22 Contact rating : Assign the switch contacts maximum rating/load in electrical current or VA/Watts

2.23 Contact action on alarm : Assign how the contacts shall act at alarm point, e.g. open (or close)

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FORM L07

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

L07 - LEVEL INSTRUMENT NUCLEONIC

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Level Range : If the instrument is a transmitter, give the measured level range which corresponds to the output signal and

with reference to the level "zero" point (vessel datum).

Set/Alarm Point : If the instrument is a level switch, give the set point (alarm/trip or "switch operating level value")

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description of the complete instrument

1.02 Manufacturer : Give the name of the manufacturer

1.03 Operating Temp. Limits : Assign the operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer), if connected to the

process

1.05 Duty : Assign the duty (service) for the instrument, normally Interface or Top Level

1.06 Mounting : Assign how the instrument is mounted, e.g. Top of tank etc.

1.07 Weight : Give the weight of the complete instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading 2.02 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.03 Min / max span : Assign the minimum and maximum span the instrument can be adjusted to, as given by

supplier/manufacturer (Max span should be equal to detector active length)

2.04 Zero adjustment : Assign if the instrument can be zero adjusted and/or assign the limits, as given by supplier/manufacturer

3 SOURCE / CONTAINER

3.01 Type : Assign a type designation/description of the source/container

3.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer 3.03 Source type / strength : Give the name/type of the source and it's radioactive strength

3.04 Source shipment container : Assign a type designation/description of the source transport container, or assign if shipped in operating container

3.05 Certification (Approval) : Give the name of the approval/certification office, and/or certificate/approval number/type

3.06 Number of sources : Give the number of sources supplied

3.07 Dose rate at housing surface : Give the (max) dose rate at the container housing surface (when source is inside container)

3.08 Max dose rate at detector : Give the max dose rate at detector, i.e. at empty tank/vessel

3.09 Housing dimension : Give an approx. dimension of the container housing

3.10 Housing material : Give the material of the container housing

3.11 Location / Orientation : Assign the location/orientation (or mounting) of the container housing

3.12 Process conn. size/type : If connected to process, give the process connection size and type, e.g. 4" ANSI RTJ flanges

3.13 Pressure rating : Give the pressure rating of the process connection, e.g. 600 lb ANSI

3.14 Connection material : Assign the material of the connection parts/flanges

3.15 Dip tube type : If a dip tube is included, assign a type designation/description (is normally not included if mounting brackets are

included)

3.16 Dip tube diameter/length : If a dip tube is included, assign the diameter and length

3.17 Dip tube material : If a dip tube is included, give the material of the tube

3.18 Sour service spec. : Assign the sour service specification if required

3.19 Mounting brackets : Assign if mounting brackets are included, if yes, assign a type designation/description

(normally not included if dip tube is included)

3.20 Material, mounting brackets : Give the material of the mounting brackets if included

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TRANSMITTER / SWITCH HOUSING

4.01 Mounting : Assign how the transmitter/switch is mounted, e.g. direct on detector housing, remote on wall etc.

4.02 Max distance from detector : Assign the max allowable distance/cable length between the detector and transmitter as given by

supplier/manufacturer

4.03 Dimension : Give an approx. dimension of the transmitter / switch housing

4.04 Material : Give the material of the housing

: Assign how the cable(s) to the instrument should be connected, e.g. screwed terminals, flying leads etc. 4.05 Cable connection

: Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland 4.06 Cable entry

4.07 Enclosure protection : Assign the enclosure (weather) protection of the housing, e.g. IP66 : Assign the Ex certification class of the instrument (transmitter/switch) 4.08 Ex. classification

4.09 Protective coating : If coated, assign the type of coating (painting) and color

5 DETECTOR

5.01 Type : Assign a type designation/description of the detector(s)

5.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

: Give the number of detectors 5.03 Number of detectors

5.04 Location / Orientation : Assign the location/orientation (or mounting) of the detector(s) : Give the active (sensitive) and the total length of the detector(s) 5.05 Active / total length

: Give an approx. dimension of the detector housing 5.06 Housing dimension

5.07 Housing material : Give the material of the detector housing

5.08 Cable connection : Assign how the cable(s) to the detector(s) should be connected, e.g. screwed terminals, flying leads etc.

5.09 Cable entry : Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland

5.10 Enclosure protection : Assign the enclosure (weather) protection of the detector housing, e.g. IP66

5.11 Ex. classification : Assign the Ex certification class of the instrument (detector)

5.12 Protective coating : If coated, assign the type of coating (painting) and color

: If a dip tube is included, assign a type designation/description (is normally not included if mounting brackets are 5.13 Dip tube type

included)

5.14 Dip tube diameter/length : If a dip tube is included, assign the diameter and length 5.15 Dip tube material : If a dip tube is included, give the material of the tube

5.16 Mounting brackets : Assign if mounting brackets are included, if yes, assign a type designation/description (normally not included if

dip tube is included)

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5.17 Material, mounting brackets	: Give the material of the r	mounting brackets if included
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6 TRANSMITTER This section can be left open or filled in with NA if the instrument is a switch

6.01 Manufacturer model no : Assign the model number as given by the supplier/manufacturer 6.02 Indicator : Assign if an indicator is included and/or a designation/description

6.03 Output signal : Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the range in the Tag part

6.04 Communication : Assign if there is a digital/electronic communication and type/standard

6.05 Supply voltage : Give the nominal supply voltage to the instrument

6.06 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer 6.07 Load limitation : Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer

7 **SWITCH** This section can be left open or filled in with NA if the instrument is a transmitter

7.01 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

7.02 Set point adjustment : Assign the adjustable range of the set point (alarm/trip), if applicable

7.03 Supply voltage : Give the nominal supply voltage to the instrument

7.04 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

7.05 Reset; automatic or manual : Assign if the resetting of the switch is automatic or manual operated

7.06 Deadband or differential : Assign the deadband/differential (hysteresis) between the set and the reset point

7.07 Alarm at increase/decrease : Assign if the alarm (trip) shall occur at increasing or decreasing level value (high or low alarm)

7.08 Contact configuration : Assign the switch contacts configuration, e.g. SPDT (Single Point Double Throw, one set of change over contacts)

7.09 Contact material : Give the material of the switch contacts, e.g. gold plated

7.10 Contact rating : Assign the switch contacts maximum rating/load in electrical current or VA/Watts

7.11 Contact action on alarm : Assign how the contacts shall act at alarm point, e.g. open (or close)

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FORM P01

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

P01 - PRESSURE / DIFF. PRESSURE INSTRUMENT ELECTRIC

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Scale range : Give the scale range as shown on the indicator/control unit. If the instrument is for flow or level measurement, the

scale must be in flow or level units acc. to section 3.3 in this standard.

Set/Alarm Point : If the instrument is a pressure switch, give the set point (alarm/trip or "switch operating pressure value")

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Gauge Pressure Transmitter, Diff. Pressure Transmitter, Pressure Switch

etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

1.04 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.05 Mounting : Assign how the instrument is mounted, e.g. direct, on-line, wall etc.

1.06 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Calibrated input range : Assign the calibrated range (in pressure units) connected to the input of the instrument. When the "Scale Range" and

the "Calibrated input range" are the same, this line can be filled in with "Same as scale range"

2.02 Characteristic : Assign if the output signal is linear, square root etc.

2.03 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading

2.04 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.05 Lower / upper range limits : Assign the lower and upper pressure limits within which the instrument can operate/measure (i.e.

working range), e.g. -1 to 210 barg. For switches this should be the adjustable range of the set point.

2.06 Min / max span : Assign the minimum and maximum span the instrument can be adjusted to, as given by supplier/manufacturer

2.07 Zero adjustment : Assign if the instrument can be zero adjusted and/or assign the limits, as given by supplier/manufacturer

2.08 Overpressure protect. to : Assign the maximum pressure (overrange) the instrument is able to withstand without need for recalibration

(If an overpressure protection valve is used, give the max pressure value for the valve and refer to line 8.03)

2.09 Max static pressure : Assign the maximum static (line or "background") pressure for the instrument. Applies to diff. pressure instruments

ONLY

3 ELEMENT / SENSOR

3.01 Type : Assign a type designation/description for the pressure sensing element (sensor),

3.02 Material, element (sensor) : Give the material of the pressure sensing element

3.03 Material, socket (inlet port): Give the material of the instrument socket or inlet port

3.04 Material, sensor bolts/nuts : Give the material of the sensor unit bolts and nuts

3.05 Process conn. size/type : Assign the process connection, e.g. 1/2" NPTM. If equipped with chemical seal, refer to line 7.08

3.06 Sour service spec. : Assign the sour service specification if required

4 HOUSING

4.01 Dimension : Give an approx. dimension of the instrument housing

4.02 Material : Give the material of the instrument housing

4.03 Cable connection : Assign how the cable(s) to the instrument should be connected, e.g. screwed terminals, flying leads etc.

4.04 Cable entry : Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland

4.05 Enclosure protection : Assign the enclosure (weather) protection of the instrument housing, e.g. IP66

4.06 Ex. classification : Assign the Ex certification class of the instrument

4.07 Protective coating : If coated, assign the type of coating (painting) and color

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5 TRANSMITTER	This section can be left open or filled in with NA if the instrument is a switch
5.01 Indicator	: Assign if an indicator is included and/or a designation/description
5.02 Output signal	: Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the scale range in the Tag part
5.03 Communication	: Assign if there is a digital/electronic communication and type/standard
5.04 Supply voltage	: Give the nominal supply voltage to the instrument
5.05 Consumption	: Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer
5.06 Load limitation	: Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer
6 SWITCH	This section can be left open or filled in with NA if the instrument is a transmitter
6.01 Reset; automatic or manual	: Assign if the resetting of the switch is automatic or manual operated
6.02 Deadband or differential	: Assign the deadband/differential (hysteresis) between the set and the reset point
6.03 Alarm at increase/decrease	: Assign if the alarm (trip) shall occur at increasing or decreasing pressure value (high or low alarm)
6.04 Contact configuration	: Assign the switch contacts configuration, e.g. SPDT (Single Point Double Throw, one set of change over contacts)
6.05 Contact material	: Give the material of the switch contacts, e.g. gold plated
6.06 Contact rating	: Assign the switch contacts maximum rating/load in electrical current or VA/Watts
6.07 Contact action on alarm	: Assign how the contacts shall act at alarm point, e.g. open (or close)
7 CHEMICAL SEAL	This section can be left open or filled in with NA if there is no chemical seal
7.01 Type	: Assign if a chemical seal is included and/or a type designation/description
	: Give the material of upper and lower part of the seal (may be different)
7.03 Material, bolts / nuts	: Give the material of the seal bolts and nuts, if any
7.04 Material, diaphragm	: Give the material of the seal diaphragm
7.05 Fill fluid	: Give a designation/description of the seal fill fluid (between diaphragm and instrument)
7.06 Capillary length/diameter	: If there is a capillary (or 2), give the length and diameter
± •	: If there is a capillary (or 2), give the material, and if equipped with armour, give the material of this
7.08 Process conn. size/type	: Assign the seal process connection, e.g. 2" 150 lb ANSI RF flange
8 ACCESSORIES	This section can be left open or filled in with NA if there are no accessories
8.01 Mounting bracket	: Assign if a mounting bracket is included and/or a type designation/description
8.02 Material, mounting bracket	: Give the material of the mounting bracket
8.03 Overpr. protection valve	: Assign if an overpressure protection valve is included and/or a type designation/description, and setting of the valve
	(i.e. the pressure value where the valve closes, normally approx. 120% of cal. range end/upper range value)
8.04 Material, overpr. prot. valve	: Give the material of the overpressure protection valve

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8.05 Pulsation damper : Assign if a pulsation damper device (snubber) is included and/or a type designation/description

8.06 Material, pulsation damper: Give the material of the pulsation damper device

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FORM P02

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

P02 - PRESSURE / DIFF. PRESSURE INDICATOR

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Scale range : Give the scale range as shown on the indicator. If the instrument is for flow or level measurement, the scale

must be in flow or level units acc. to section 3.3 in this standard.

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Safety Pressure Gauge etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

1.04 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.05 Mounting : Assign how the instrument is mounted, e.g. direct, on-line, wall etc.

1.06 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Calibrated input range	: Assign the calibrated range	e (in pressure units) connected to the input of the instrument	. When the "Scale Range" and
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the "Calibrated input range" are the same, this line can be filled in with "Same as scale range"

2.02 Characteristic : Assign if the reading is linear, square root etc.

2.03 Accuracy : Assign the accuracy of the measurement/indication, normally in % of full scale or actual reading 2.04 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.05 Overpressure protect. to : Assign the maximum pressure (overrange) the instrument is able to withstand without need for recalibration

(If an overpressure protection valve is used, give the max pressure value for the valve and refer to line 6.03)

2.06 Max static pressure : Assign the maximum static (line or "background") pressure for the instrument. Applies to diff. pressure instruments

ONLY

3 ELEMENT / SENSOR

3.01 Type : Assign a type designation/description for the pressure sensing element (sensor),

3.02 Material, element (sensor) : Give the material of the pressure sensing element

3.03 Material, socket (inlet port): Give the material of the instrument socket or inlet port

3.04 Material, sensor bolts/nuts : Give the material of the sensor unit bolts and nuts

3.05 Process conn. size/type : Assign the process connection, e.g. 1/2" NPTM. If equipped with chemical seal, refer to line 5.08

3.06 Position of connection : Assign the position (on the gauge) of the process connection, e.g. bottom, center back, lower back etc.

3.07 Sour service spec. : Assign the sour service specification if required

4 HOUSING

4.01 Nominal size : Give the nominal size of the instrument housing, e.g. 100 mm diameter

4.02 Material : Give the material of the instrument housing

4.03 Enclosure protection : Assign the enclosure (weather) protection of the instrument housing, e.g. IP66

4.04 Markings and scale color : Give the color of the markings/graduations and the scale (background), e.g. black on white background

4.05 Pointer color : Give the color of the indicator pointer

4.06 Scale length or deflection : Give the length/size of the scale, or the deflection of the pointer in mm or degrees

4.07 Glass type : Give indicator glass type, e.g. manufacturer's standard, safety glass etc.

4.08 Fill fluid : Assign if the indicator house has a filling fluid, and/or give a designation/description of the fluid

4.09 Blow-out protection : Assign if the instrument has a blow-out protection and give the type, e.g. blow-out back

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5 CHEMICAL SEAL	This section can be left open or filled in with NA if there is no chemical seal
5.01 Type	: Assign if a chemical seal is included and/or a type designation/description
5.02 Material, upper/lower part	: Give the material of upper and lower part of the seal (may be different)
5.03 Material, bolts / nuts	: Give the material of the seal bolts and nuts, if any
5.04 Material, diaphragm	: Give the material of the seal diaphragm
5.05 Fill fluid	: Give a designation/description of the seal fill fluid (between diaphragm and instrument)
5.06 Capillary length/diameter	: If there is a capillary (or 2), give the length and diameter
5.07 Material, capillary/armour	: If there is a capillary (or 2), give the material, and if equipped with armour, give the material of this
5.08 Process conn. size/type	: Assign the seal process connection, e.g. 2" 150 lb ANSI RF flange
6 ACCESSORIES	This section can be left open or filled in with NA if there are no accessories
6.01 Mounting bracket	: Assign if a mounting bracket is included and/or a type designation/description
6.02 Material, mounting bracket	: Give the material of the mounting bracket
6.03 Overpr. protection valve	: Assign if an overpressure protection valve is included and/or a type designation/description, and setting of the valve (i.e. the pressure value where the valve closes, normally approx. 120% of cal. range end/upper range value)
6.04 Material, overpr. prot. valve	e : Give the material of the overpressure protection valve
6.05 Pulsation damper	: Assign if a pulsation damper device (snubber) is included and/or a type designation/description
6.06 Material, pulsation damper	: Give the material of the pulsation damper device

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FORM Pr1

Introduction.

The process data sheet has four main parts; the Tag part, Equipment Conditions, Operating Conditions and Special Conditions. All parts must be filled in by the customer. When there are several tag numbers connected to the same process data sheet (i.e. tags having same process conditions), the Tag part should be repeated down page 1 (one part for each tag number), and the Equipment, Operating Condition and Special Condition sections should move to the next page if necessary.

PR1 - BLOCK (ON - OFF) VALVE

Tag Part

Tag number : Enter the tag number of the valve

Service description : Assign a service description for the valve

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the valve is mounted/connected

Pipe Class Sheet : Give the pipe class sheet code, if relevant

Area : Give the area (or location) designation of the plant/project where the valve is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

1 EQUIPMENT CONDITIONS

1.01 Line Nominal Size/Schedule : Give the nominal line/pipe size where the valve is mounted, e.g. 6" and give the piping

schedule

1.02 Line Material : Give the material of the line/pipe

1.03 Flange Pressure Class : Assign the flange pressure class, e.g. 300 lb ANSI

1.04 Flange Facing : Assign the flange facing, normally RF (Raised Face) or RTJ (Ring Type Joint)

1.05 Piping Design Temperature
1.06 Piping Design Pressure
1.07 Fluid
1.08 Phase
2 Assign the Piping Design Pressure
3 Give a description of the process fluid
4 Assign the Piping Design Pressure
5 Give a description of the process fluid
6 Assign the phase of the process fluid

1.09 Corrosive Compounds : Assign if there are any corrosive compounds in the fluid

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2 OPERATING CONDITIONS - Maximum

2.01 Flow rate : Assign the flow rate value

2.02 Temperature : Assign the operating temperature

2.03 Inlet pressure : Assign the inlet pressure

2.04 Pressure drop : Assign the allowable pressure drop

3 SPECIAL CONDITIONS

3.01 Failure action : Give the required failure action of the valve at loss of actuating pressure, e.g. open or close

3.02 Opening/closing time : Give the required opening and closing time for the valve

3.03 Maximum shut-off diff-pressure : Give the maximum shut-off differential pressure across the valve

FORM Pr2

Introduction.

The process data sheet has four main parts: the Tag part, Equipment Conditions, Operating Conditions and Special Conditions.

All parts must be filled in by the customer. When there are several tag numbers connected to the same process data sheet (i.e. tags having same process conditions), the Tag part should be repeated down page 1 (one part for each tag number), and the Equipment, Operating Condition and Special Condition sections should move to the next page if necessary.

PR2 - CONTROL VALVE

	Tag	Part
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Tag number : Enter the tag number of the valve

Service description : Assign a service description for the valve

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the valve is mounted/connected

Pipe Class Sheet : Give the pipe class sheet code, if relevant

Area : Give the area (or location) designation of the plant/project where the valve is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

1 EQUIPMENT CONDITIONS

1.01 Line Nominal Size/Schedule : Give the nominal line/pipe size where the valve is mounted, e.g. 6", and give the piping schedule

1.02 Line Material : Give the material of the line/pipe

1.03 Flange Size : Give the nominal size of the flange between which the valve will be mounted (normally same as line

size)

1.04 Flange Pressure Class/Flange Facing : Assign the flange pressure class, e.g. 300 lb ANSI, and flange facing, normally RF or RTJ

1.05 Piping Design Temperature
1.06 Piping Design Pressure
1.07 Fluid
1.08 Phase
2 Assign the Piping Design Pressure
3 Give a description of the process fluid
4 Assign the Piping Design Pressure
5 Give a description of the process fluid
6 Assign the phase of the process fluid

1.09 Corrosive Compounds : Assign if there are any corrosive compounds in the fluid

1.10 Vapour molecular weight : Give the molecular weight of the vapour

1.11 Vapour specific heat ratio : Give the vapour specific heat ratio (k-factor or isentropic exponent)

1.12 Critical temperature	: Give the fluid critical temperature
1.13 Critical pressure	: Give the fluid critical pressure
2 OPERATING CONDITIONS -	: Define the minimum operating conditions on the dotted line, e.g. minimum differential pressure or
Minimum	minimum flow
2.01 Flow rate	: Assign the flow rate value at minimum operating conditions
2.02 Temperature	: Assign the corresponding operating temperature at minimum operating conditions
2.03 Inlet Pressure	: Assign the corresponding inlet pressure (upstream) of the valve at minimum operating conditions
2.04 Pressure drop	: Assign the pressure drop at minimum operating conditions
2.05 Density at T&P	: Give the density of the fluid with temperature and pressure at minimum operating conditions
2.06 Viscosity at T	: Give the viscosity of the fluid with temperature at minimum operating conditions
2.07 Liquid vapour pressure at T	: Give the liquid vapour pressure with temperature at minimum operating conditions
2.08 Vapour compressibility factor	: Give the vapour compressibility factor
3 OPERATING CONDITIONS -	: Define the normal operating conditions on the dotted line, e.g. normal differential pressure or normal
Normal	flow
3.01 Flow rate	: Assign the flow rate value at normal operating conditions
3.02 Temperature	: Assign the corresponding operating temperature at normal operating conditions
3.03 Inlet Pressure	: Assign the corresponding inlet pressure (upstream) of the valve at normal operating conditions
3.04 Pressure drop	: Assign the pressure drop at normal operating conditions
3.05 Density at T&P	: Give the density of the fluid with temperature and pressure at normal operating conditions
3.06 Viscosity at T	: Give the viscosity of the fluid with temperature at normal operating conditions
3.07 Liquid vapour pressure at T	: Give the liquid vapour pressure with temperature at normal operating conditions
3.08 Vapour compressibility factor	: Give the vapour compressibility factor

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4 OPERATING CONDITIONS - Maximum	: Define the maximum operating conditions on the dotted line, e.g. maximum differential pressure or maximum flow
4.01 Flow rate	: Assign the flow rate value at maximum operating conditions
4.02 Temperature	: Assign the corresponding operating temperature at maximum operating conditions
4.03 Inlet Pressure	: Assign the corresponding inlet pressure (upstream) of the valve at maximum operating conditions
4.04 Pressure drop	: Assign the pressure drop at maximum operating conditions
4.05 Density at T&P	: Give the density of the fluid with temperature and pressure at maximum operating conditions
4.06 Viscosity at T	: Give the viscosity of the fluid with temperature at maximum operating conditions
4.07 Liquid vapour pressure at T	: Give the liquid vapour pressure with temperature at maximum operating conditions
4.08 Vapour compressibility factor	: Give the vapour compressibility factor
5 SPECIAL CONDITIONS	
5.01 Failure action	: Give the required failure action, when loss of actuating force, of the valve, e.g. open or close
5.02 Opening/closing time	: Give the required opening and closing time for the valve, if applicable
5.03 Maximum shut-off diff-pressure	: Give the maximum shut-off differential pressure across the valve

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FORM Pr3

Introduction.

The process data sheet has three main parts; the Tag part, Equipment Conditions and Operating Conditions. All parts must be filled in by the customer. When there are several tag numbers connected to the same process data sheet (i.e. tags having same process conditions), the Tag part should be repeated down page 1 (one part for each tag number), and the Equipment and Operating Condition sections should move to the next page if necessary.

PR3 - SAFETY / RELIEF VALVE

Tag Part

Tag number : Enter the tag number of the instrument/valve Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Set Pressure : Give the set pressure, e.g. in barg, at cold conditions

Pipe Class Sheet : Give the pipe class sheet code, if relevant

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

1 EQUIPMENT CONDITIONS

1.01 Line Nominal Size in/out : Give the nominal line/pipe size for the valve inlet and outlet, e.g. 4" / 6"

1.02 Flange Pressure Class in/out : Assign the valve inlet and outlet flange pressure class, e.g. 300 lb / 150 lb ANSI : Give the flange facing for the valve inlet and outlet, e.g. RF / RF (raised face)

1.04 Piping Design Temperature in/out : Assign the inlet and outlet Piping Design Temperature : Assign the inlet and outlet Piping Design Pressure : Assign the inlet and outlet Piping Design Pressure

1.06 Fluid : Give a description of the process fluid 1.07 Phase : Assign the phase of the process fluid

1.08 Corrosive Compounds : Assign if there are any corrosive compounds in the fluid

1.09 Operating case : Give the application operating case, e.g. thermal relief, blocked or fire

1.10 Valve type / design : Assign the valve type, e.g. safety, relief or safety relief, and design, e.g. conventional, bellows or pilot

2 OPERATING CONDITIONS

2.01 Flow rate : Assign the maximum operating flow rate value, give normal/min flow rate as note if relevant for valve design

2.02 Temperature : Assign the maximum operating temperature, give normal/min temp. as note if relevant for valve design

2.03 Maximum operating inlet pressure : Assign the maximum operating inlet pressure, give normal/min pressure as note if relevant for valve

design

2.04 Normal back pressure
2.05 Build up back pressure
3.05 Give the calculated back pressure based upon static outlet conditions
4.05 Give the calculated back pressure based upon dynamic outlet conditions

2.06 Total back pressure : Give the calculated total back pressure including both static and dynamic conditions

2.07 Density at T&P : Give the density of the fluid at actual temperature and pressure

2.08 Viscosity at T : Give the viscosity of the fluid at actual fluid temperature

2.09 Vapour molecular weight : Give the molecular weight of the vapour 2.10 Vapour compress. factor : Give the vapour compressibility factor

2.11 Vapour specific heat ratio : Give the vapour specific heat ratio (k-factor or isentropic exponent)

2.12 Weight fraction vapour : Give the fluid weight fraction of vapour

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FORM Pr4

Introduction.

The process data sheet has three main parts; the Tag part, Equipment Conditions and Operating Conditions. All parts must be filled in by the customer. When there are several tag numbers connected to the same process data sheet (i.e. tags having same process conditions), the Tag part should be repeated down page 1 (one part for each tag number), and the Equipment and Operating Condition sections should move to the next page if necessary.

PR4 - INLINE / FLOW INSTRUMENT

Tag	Part

Tag number : Enter the tag number of the instrument

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Pipe Class Sheet : Give the pipe class sheet code, if relevant

Set/Alarm Point : If the instrument is a switch, give the set point (alarm/trip or "switch operating value")
Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

1 EQUIPMENT CONDITIONS

1.01 Line Nominal Size : Give the nominal line/pipe size where the instrument is mounted, e.g. 6"

1.02 Line Inner Diameter : Give the line/pipe inner diameter, preferably in mm

1.03 Line Material : Give the material of the line/pipe

1.04 Flange Standard or Code : Assign the flange standard (or code), e.g. ANSI B16.5

1.05 Flange Size : Give the nominal size of the flange between which the instrument will be mounted (normally same as line

size)

1.06 Flange Pressure Class : Assign the flange pressure class, e.g. 300 lb ANSI

1.07 Flange Facing : Assign the flange facing, normally RF (Raised Face) or RTJ (Ring Type Joint)

1.08 Piping Design Temperature
1.09 Piping Design Pressure
1.10 Fluid
1.11 Phase
2 Assign the Piping Design Temperature
3 Assign the Piping Design Pressure
4 Give a description of the process fluid
5 Assign the Piping Design Temperature
6 Assign the Piping Design Temperature
7 Assign the Piping Design Temperature
8 Assign the Piping Design Temperature
9 Assign the Piping Design Temperature
1 Assign the Piping Design Temperature
1 Assign the Piping Design Temperature
1 Assign the Piping Design Temperature
2 Assign the Piping Design Temperature
3 Assign the Piping Design Temperature
4 Assign the Piping Design Temperature
5 Assign the Piping Design Temperature
6 Assign the Piping Design Temperature
7 Assign the Piping Design Temperature
8 Assign the Piping Design Temperature
9 Assign the Piping Design Temperature
9 Assign the Piping Design Temperature
1 Assign the Piping Design Temperature
1 Assign the Piping Design Temperature
9 Assign the Piping Design Temperature
1 Assign the Piping Design Temperature

1.12 Corrosive Compounds : Assign if there are any corrosive compounds in the fluid

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3.09 Vapour specific heat ratio

1.13 Maximum pressure loss 2 OPERATING CONDITIONS - M	: Give the maximum allowable (permanent) pressure loss across the instrument
2.01 Flow rate	: Give the minimum operating flow rate
2.02 Velocity	: Give the corresponding velocity of the medium (optional)
2.03 Temperature	: Give the corresponding temperature of the medium
2.04 Inlet Pressure	: Give the corresponding inlet pressure to the instrument
2.05 Density at T and P	: Give the density of the fluid at minimum flow, NOTE: if the instrument is a flow orifice plate and the flow rate is given in standard m3 (e.g. Sm3/h), the density at standard conditions must be given in a note
2.06 Viscosity at T	: Give the viscosity of the fluid at minimum flow and corresponding temperature
2.07 Vapour molecular weight	: Give the molecular weight of the vapour at minimum flow (not required for flow orifice plates when density is given)
2.08 Vapour compress. factor	: Give the vapour compressibility factor at minimum flow (not required for flow orifice plates when density is given)
2.09 Vapour specific heat ratio	: Give the vapour specific heat ratio (k-factor or isentropic exponent)
3 OPERATING CONDITIONS -	
Normal flow	
3.01 Flow rate	: Give the normal operating flow rate
3.02 Velocity	: Give the corresponding velocity of the medium (optional)
3.03 Temperature	: Give the corresponding temperature of the medium
3.04 Inlet Pressure	: Give the corresponding inlet pressure to the instrument
3.05 Density at T and P	: Give the density of the fluid at normal flow, NOTE: if the instrument is a flow orifice plate and the flow rate is given in standard m3 (e.g. Sm3/h), the density at standard conditions must be given in a note
3.06 Viscosity at T	: Give the viscosity of the fluid at normal flow and corresponding temperature
3.07 Vapour molecular weight	: Give the molecular weight of the vapour at normal flow (not required for flow orifice plates when density is given)
3.08 Vapour compress. factor	: Give the vapour compressibility factor at normal flow (not required for flow orifice plates when density is

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: Give the vapour specific heat ratio (k-factor or isentropic exponent)

given)

4 OPERATING CONDITIONS - I	Maximum flow	If the instrument is a thermowell, only line 4.02, 4.03, 4.04 and 4.05 of this section
		need to be filled in
4.01 Flow rate	: Give the m	naximum operating flow rate
4.02 Velocity	: Give the co	orresponding velocity of the medium (optional for flow instruments)
4.03 Temperature	: Give the co	orresponding temperature of the medium (give MAXIMUM operating temp. for thermowell)
4.04 Inlet Pressure	: Give the co	orresponding inlet pressure to the instrument (give MAXIMUM operating pressure for l)
4.05 Density at T and P		ensity of the fluid at maximum flow, NOTE: if the instrument is a flow orifice plate and the s given in standard m3 (e.g. Sm3/h), the density at standard conditions must be given in a note
4.06 Viscosity at T	: Give the vi	iscosity of the fluid at maximum flow and corresponding temperature
4.07 Vapour molecular weight	: Give the m density is g	nolecular weight of the vapour at maximum flow (not required for flow orifice plates when given)
4.08 Vapour compress. factor	: Give the vais given)	apour compressibility factor at maximum flow (not required for flow orifice plates when density
4.09 Vapour specific heat ratio	: Give the va	apour specific heat ratio (k-factor or isentropic exponent)

FORM Pr5

Introduction.

The process data sheet has three main parts; the Tag part, Equipment Conditions and Operating Conditions. All parts must be filled in by the customer. When there are several tag numbers connected to the same process data sheet (i.e. tags having same process conditions), the Tag part should be repeated down page 1 (one part for each tag number), and the Equipment and Operating Condition sections should move to the next page if necessary.

PR5 - PRESSURE & TEMPERATURE TRANSMITTER / INDICATOR / SWITCH

Tag	Part

Tag number : Enter the tag number of the instrument

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Pipe Class Sheet : Give the pipe class sheet code, if relevant

Set/Alarm Point : If the instrument is a switch, give the set point (alarm/trip or "switch operating value")

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

1 EQUIPMENT CONDITIONS

1.01 Piping Design Temperature : Assign the Piping Design Temperature

1.02 Piping Design Pressure : Assign the Piping Design Pressure (normally not required for temperature instruments mounted into

thermowells)

1.03 Process Design Temperature : Assign the Process Design Temperature, may be different to Piping Design

1.04 Process Design Pressure : Assign the Process Design Pressure, may be different to Piping Design (normally not required for

temperature instruments mounted into thermowells).

NOTE: If it is required that PRESSURE or DIFF. PRESSURE instruments shall withstand an

overpressure equal to Piping or Process Design Pressure, this must be made clear to the

supplier in a note.

1.05 Fluid : Give a description of the process fluid1.06 Phase : Assign the phase of the process fluid

1.07 Corrosive Compounds : Assign if there are any corrosive compounds in the fluid

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2 MINIMUM OPERATING CONDITIONS

2.01 Temperature : Assign the minimum operating temperature

2.02 Pressure or Diff. Pressure : Assign the minimum operating pressure or diff. pressure (normally not required for temperature

instruments mounted into thermowells)

3 NORMAL OPERATING CONDITIONS

3.01 Temperature : Assign the normal operating temperature

3.02 Pressure or Diff. Pressure : Assign the normal operating pressure or diff. pressure (normally not required for temperature instruments

mounted into thermowells)

4 MAXIMUM OPERATING CONDITIONS

4.01 Temperature : Assign the maximum operating temperature

4.02 Pressure or Diff. Pressure : Assign the maximum operating pressure or diff. pressure (this should be the maximum value expected to

be read on a transmitter/indicator scale) (normally not required for temperature instruments mounted into

thermowells)

4.03 Static / Line Pressure : Assign the maximum operating static (line or "background") pressure (this information is required for

and applies to Diff. Pressure Instruments ONLY)

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FORM Pr6

Introduction.

The process data sheet has three main parts; the Tag part, Equipment Conditions and Operating Conditions. All parts must be filled in by the customer.

When there are several tag numbers connected to the same process data sheet (i.e. tags having same process conditions), the Tag part should be repeated down page 1 (one part for each tag number), and the Equipment and Operating Condition sections should move to the next page if necessary.

PR6 - LEVEL INSTRUMENT

1 ag Part

Tag number : Enter the tag number of the instrument

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Pipe Class Sheet : Give the pipe class sheet code, if relevant

Set/Alarm Point : If the instrument is a switch, give the set point (alarm/trip or "switch operating value")

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

1 EQUIPMENT CONDITIONS

1.01 Piping Design Temperature1.02 Piping Design Pressure2 Assign the Piping Design Pressure3 Assign the Piping Design Pressure

1.03 Level reference or Zero Point : Give the level reference or zero point, e.g. in accordance to bottom of tank/vessel

1.04 Fluid, upper : Assign the name of the fluid in the upper phase, if any

1.05 Fluid, lower : Assign the name of the fluid in the lower phase

Section 1.06 and 1.07 shall be completed only if applicable, e.g. for capacitive and radar

applications

1.06 Dielectricity constant, Fluid upper : Give the value of the dielectricity constant of the fluid in the upper phase, if any

1.07 Dielectricity constant, Fluid lower : Give the value of the dielectricity constant of the fluid in the lower phase

Section 1.08 and 1.09 shall be completed only if applicable, e.g. for conductive

applications

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1.08 Conductivity constant, Fluid upper : Give the value of the conductivity constant of the fluid in the lower phase, if any

1.09 Conductivity constant, Fluid lower : Give the value of the conductivity constant of the fluid in the lower phase

1.10 Corrosive Compounds : Assign if there are any corrosive compounds in the fluid

2 OPERATING CONDITIONS - Minimum Level

2.01 Temperature : Assign the operating temperature 2.02 Pressure : Assign the operating pressure

2.03 Density at T and P upper fluid : Give the density at T and P for the fluid in upper phase, if any

2.04 Density at T and P lower fluid : Give the density at T and P for the fluid in lower phase

2.05 Level, upper : Give the operating level for the fluid in the upper phase, if any (shall be lower than low-low alarm

level, if any)

2.06 Level, lower (interface) : Give the operating level for the fluid in the lower phase (interface) (shall be lower than low-low

alarm level, if any)

3 OPERATING CONDITIONS -

Normal Level

3.01 Temperature : Assign the operating temperature 3.02 Pressure : Assign the operating pressure

3.03 Density at T and P upper fluid : Give the density at T and P for the fluid in upper phase, if any

3.04 Density at T and P lower fluid : Give the density at T and P for the fluid in lower phase

3.05 Level, upper : Give the operating level for the fluid in the upper phase, if any 3.06 Level, lower (interface) : Give the operating level for the fluid in the lower phase (interface)

4 OPERATING CONDITIONS - Maximum Level

4.01 Temperature : Assign the operating temperature 4.02 Pressure : Assign the operating pressure

4.03 Density at T and P upper fluid : Give the density at T and P for the fluid in upper phase, if any

4.04 Density at T and P lower fluid : Give the density at T and P for the fluid in lower phase

4.05 Level, upper : Give the operating level for the fluid in the upper phase, if any (shall be higher than high-high alarm

level, if any)

4.06 Level, lower (interface) : Give the operating level for the fluid in the lower phase (interface) (shall be higher than high-high

alarm level, if any)

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FORM Pr7

Introduction.

The process data sheet has three main parts; the Tag part, Equipment Conditions and Operating Conditions. All parts must be filled in by the customer. When there are several tag numbers connected to the same process data sheet (i.e. tags having same process conditions), the Tag part should be repeated down page 1 (one part for each tag number), and the Equipment and Operating Condition sections should move to the next page if necessary.

PR7 - RESTRICTION ORIFICE PLATE

Tag	Part

Tag number : Enter the tag number of the instrument/plate Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Pipe Class Sheet : Give the pipe class sheet code, if relevant

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

1 EQUIPMENT CONDITIONS

1.01 Line Nominal Size : Give the nominal line/pipe size where the plate is mounted, e.g. 6"

1.02 Line Inner Diameter : Give the line/pipe inner diameter, preferably in mm

1.03 Line Material : Give the material of the line/pipe

1.04 Flange Standard or Code : Assign the flange standard (or code) between which the plate will be mounted, e.g. ANSI B16.5

1.05 Flange Size : Give the nominal size of the flange between which the plate will be mounted (normally same as line

size)

1.06 Flange Pressure Class : Assign the flange pressure class, e.g. 300 lb ANSI

1.07 Flange Facing : Assign the flange facing, normally RF (Raised Face) or RTJ (Ring Type Joint)

1.08 Piping Design Temperature
1.09 Piping Design Pressure
1.10 Fluid
1.11 Phase
2 Assign the Piping Design Pressure
3 Give a description of the process fluid
4 Assign the Piping Design Pressure
5 Give a description of the process fluid
6 Assign the Piping Design Temperature
7 Assign the Piping Design Temperature
8 Assign the Piping Design Temperature
9 Assign the Piping Design Temperature
1 Assign the Piping Design Temperature

1.12 Corrosive Compounds : Assign if there are any corrosive compounds in the fluid

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2 OPERATING CONDITIONS

2.01 Flow rate : Assign the flow rate value

2.02 Temperature : Assign the corresponding operating temperature 2.03 Inlet Pressure : Assign the inlet pressure (upstream) to the plate

2.04 Required Permanent Pressure Drop : Assign the required permanent pressure drop (at the flow rate given above), beween upstream

and downstream the plate

2.05 Density at T and P : Give the density of the fluid at operating temperature and pressure, NOTE : if the flow rate is given in

standard m3, (e.g. Sm3/h) the density at standard conditions must be given in a note

2.06 Viscosity at T : Give the viscosity of the fluid

2.07 Vapour Molecular Weight (optional) : Give the molecular weight of the vapour (not required when density is given)

2.08 Vapour Compress. Factor : Give the vapour compressibility factor

2.09 Vapour Specific Heat Ratio (k-factor) : Give the vapour specific heat ratio (k-factor or isentropic exponent)

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FORM S01

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

S01 - FIRE AND GAS DETECTION

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

Safety chart : Enter the safety chart drawing number which shows this tag number

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description 1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

1.04 Operating Temp. Limits : Assign the ambient operating temperature limits of the instrument (as given by supplier/manufacturer)

1.05 Complete assembly1.06 DimensionList the main components included in the assembly/supplyGive an approx. dimension of the complete detector unit.

1.07 Mounting bracket : Assign if a mounting bracket is included and eventually a designation/description

1.08 Mounting : Assign how the instrument is mounted

1.09 Weight : Give the weight of the instrument, or the complete assembly

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2 HOUSING

2.01 Type : Assign a type designation/description of the housing

2.02 Enclosure protection : Assign the enclosure (weather) protection of the housing, e.g. IP66

2.03 Ex. classification : Assign the Ex certification class of the housing

2.04 Cable connection : Assign how the cables for signal and power should be connected, e.g. screwed terminals etc.

2.05 Cable entry : Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland

2.06 Element/housing : Assign how the element is connected to the housing

connection

2.07 Material : Give the material of the housing

3 HEAT DETECTOR

3.01 Type : Assign a type designation/description of the detector, e.g. fixed, rate of rise, EN 54 class 2.

3.02 Set point : Give the set point

3.03 Calibrated range : Assign the adjustable range of the detector, if applicable 3.04 Rate of rise : Give the rate of rise, e.g. 10deg.C/min, if applicable

3.05 Repeatability : Assign the repeatability for the heat detector, as given by the supplier/manufacturer

4 SMOKE DETECTOR

4.01 Type : Assign a type designation/description of the detector

4.02 Sensitivity : Assign the sensitivity as given by the supplier/manufacturer

4.03 Repeatability : Assign the repeatability for the smoke detector, as given by the supplier/manufacturer

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5 GAS DETECTOR

5.01 Type : Assign a type designation/description of the detector, e.g. IR

5.02 Calibrated range : Give the calibrated range or the actual measured range, e.g. 0 - 100%LEL

5.03 Zero/span adjustment : Assign if the detector can be zero/span adjusted and/or assign the limits, as given by supplier/manufacturer

5.04 Accuracy : Assign the accuracy of the measurment/output signal, normally in % of full scale or actual reading

5.05 Repeatability : Assign the repeatability of the measurment, normally in %, as given by the supplier/manufacturer

5.06 Stabilization time : Give the time from power on, to an operational instrument

5.07 Max operational path length: Give the max operational covered path lengt between transmitter/receiver and mirror or between transmitter and receiver (applicable for line gas detectors)

5.08 Immunity against sun : Assign if the detector is immune against sun radiation (applicable for line gas detectors)

5.09 Free cylinder diameter : Assign the necessary free cylinder diameter between transmitter/receiver (applicable for line gas detectors)

5.10 Response time : Give the response time, e.g. T90, 5 sek.

5.11 Enclosure protection : Assign the enclosure (weather) protection of the detector, e.g. IP66

5.12 Ex. Classification : Assign the Ex certification class of the detector

5.13 Materal : Give the material of the detector

6 FLAME DETECTOR

6.01 Type : Assign a type designation/description of the detector, e.g. trippel IR

6.02 Operating distance : Assign the max operating distance for detection of a 1 square feet flame

6.03 Operating sector : Assign the max operating sector, e.g. cone of 45deg.

6.04 Response time : Assign the response time for a 1 square feet flame, distance 15 meter

6.05 Stabilization time : Give the time from power on, to an operational instrument

6.06 Self check facility : Assign if the detector is equipped with a self check facility and eventually a designation/description, e.g. test of lens,

electronic, IR-source included

7 ELECTRICAL

7.01 Output signal : Assign the output signal from the detector, e.g. 4-20mA

7.02 Supply voltage : Give the nominal supply voltage

7.03 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

7.04 RFI immunity : Assign the type of RFI immunity

7.05 Communication : Assign if there is a digital/electronic communication and type/standard

7.06 Load limitation : Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer, if applicable

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FORM T01

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

T01 - THERMOWELL

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type or construction : Assign a type or construction designation/description, e.g. welded flange, solid forged with flange, screwed type etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

1.04 Pressure rating : Assign the nominal pressure rating of the well

1.05 Mounting : Assign how the instrument is mounted, e.g. direct into pipe nozzle etc.

1.06 Weight : Give the weight of the instrument

2 FLANGED TYPE This section can be left open or filled in with NA if the well is a screwed type

2.01 Flange code or standard : Give the flange code or standard, e.g. ANSI B16.5

2.02 Flange size : Assign the size of the flange, e.g. 1,5"

2.03 Flange facing : Give the flange facing (normally RF, raised face, or RTJ, ring type joint)

2.04 Flange material : Give the material of the flange

3	SCREWED TYPE	This section can be left open or filled in with NA if the well is a flanged type

3.01 Hexagon nut size : Give the size of the hexagon nut on top of the well (cold end)

3.02 External thread size/type : Assign the size and type of the external thread (process connection), e.g. 3/4" NPTM

4 STEM

4.01 Type : Assign a type designation/description of the stem, e.g. tapered stem (coned), straight type etc.

4.02 Material : Give the material of the stem (normally same as the flange, if flanged)

4.03 Diameter max/tip : Assign the maximum diameter of the stem and the diameter at the tip (hot end)

4.04 Max allowable stem diam. : Give the maximum allowable stem diameter, which is normally equal to the internal diameter of the pipe nozzle, into

which the well will be mounted. Normally filled in by the customer. (Often required for stress calculation purpose.)

4.05 Insertion length "U" : Assign the insertion length "U", defined as distance from underside of flange face to tip (hot end), or from bottom of

threads (closest to hot end) to tip of well.

4.06 Thermowell total length : Assign the total length of the well ("U" plus normally 60 - 80 mm).

4.07 Internal thread size/type : Give the internal thread of the well, instrument connection, e.g. 1/2" NPTF

4.08 Internal bore : Give the internal bore (diameter) of the well, e.g. 6,5 mm

4.09 Tip thickness : Assign the thickness of the well tip (hot end), i.e. from the bottom of the bore to the outside.

4.10 W/N frequency ratio : If the well is stress calculated, assign the wake / natural frequency ratio (should be less than 0,8 acc. to ASME)

4.11 Sour service spec. : Assign the sour service specification if required

4.12 Material, plug and chain : If the well is equipped with plug and chain, give the material of these parts

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FORM T02

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

<u>T02 - TEMPERATURE INSTRUMENT ELECTRIC</u>

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Temperature range : Give the measured temperature range which corresponds to the output signal

Set/Alarm Point : If the instrument is a temperature switch, give the set point (alarm/trip or "switch operating temperature value")

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Temperature Transmitter with integral element, Temperature Switch etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer 1.04 Mounting : Assign how the instrument is mounted, e.g. into thermowell etc.

1.05 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Characteristic	: Assign if the output signal is linear, square root etc.
2.01 Characteristic	. Tibbigh if the output bight is infear, square foot etc.

2.02 Accuracy : Assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading 2.03 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.04 Min / max span : Assign the minimum and maximum span the instrument can be adjusted to, as given by supplier/manufacturer

2.05 Zero adjustment : Assign if the instrument can be zero adjusted and/or assign the limits, as given by supplier/manufacturer

3 ELEMENT / SENSOR

3.01 Type : Assign a type designation/description for the element, e.g. PT100

3.02 Design standard : Give the design standard for the element, e.g. IEC 751

3.03 Element operating limits : Assign the lower and upper temperature limits within which the element can operate/measure (i.e. working

range), e.g. -200 to +800 degC. For switches this should be the adjustable range of the set point.

3.04 Wire configuration : Assign the element wire configuration, e.g. 3-wire, 4-wire etc.

3.05 Element diameter : Give the (outer) diameter of the element (sheath)

3.06 Insertion length : Give the insertion length of the element (often known as "L"), and supplier's definition of "L" (e.g. refer to

drawing/sketch no)

3.07 Sensitive length : Assign the element sensitive length (portion), (from tip)

3.08 Sheath material : Give the material of the element sheath (tube) (into which the element is mounted)

3.09 Connection size/type : Assign the connection (to thermowell) size and type, e.g. 1/2" NPTM

3.10 Connection material : Assign the material of the connection parts

4 HOUSING

4.01 Mounting : Assign how the transmitter / switch housing is mounted, e.g. direct on element, remote etc.

4.02 Dimension : Give an approx. dimension of the instrument housing

4.03 Material : Give the material of the instrument housing

4.04 Cable connection : Assign how the cable(s) to the instrument should be connected, e.g. screwed terminals, flying leads etc.

4.05 Cable entry : Assign the cable entry thread, e.g. M20 x 1,5 ISO, or if equipped with cable gland 4.06 Enclosure protection : Assign the enclosure (weather) protection of the instrument housing, e.g. IP66

4.07 Ex. classification : Assign the Ex certification class of the instrument

4.08 Protective coating : If coated, assign the type of coating (painting) and color

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5 TRANSMITTER	This section can be left open or filled in with NA if the instrument is a switch
5.01 Indicator	: Assign if an indicator is included and/or a designation/description
5.02 Output signal	: Assign the output signal from the transmitter, e.g. 4 - 20 mA, which corresponds to the range in the Tag part
5.03 Communication	: Assign if there is a digital/electronic communication and type/standard
5.04 Supply voltage	: Give the nominal supply voltage to the instrument
5.05 Consumption	: Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer
5.06 Load limitation	: Assign the maximum external load, normally expressed in ohms, as given by the supplier/manufacturer
6 SWITCH	This section can be left open or filled in with NA if the instrument is a transmitter
6.01 Reset; automatic or manual	: Assign if the resetting of the switch is automatic or manual operated
6.02 Deadband or differential	: Assign the deadband/differential (hysteresis) between the set and the reset point
6.03 Alarm at increase/decrease	: Assign if the alarm (trip) shall occur at increasing or decreasing temperature value (high or low alarm)
6.04 Contact configuration	: Assign the switch contacts configuration, e.g. SPDT (Single Point Double Throw, one set of change over contacts)
6.05 Contact material	: Give the material of the switch contacts, e.g. gold plated
6.06 Contact rating	: Assign the switch contacts maximum rating/load in electrical current or VA/Watts
6.07 Contact action on alarm	: Assign how the contacts shall act at alarm point, e.g. open (or close)

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FORM T03

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

T03 - TEMPERATURE INDICATOR

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Temperature range : Give the measured temperature range as shown on the indicator

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Temperature Indicator with "Every Angle Head"

1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer 1.04 Mounting : Assign how the instrument is mounted, e.g. into thermowell etc.

1.05 Weight : Give the weight of the instrument

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2 INSTRUMENT CHARACTERISTICS

2.01 Characteristic : Assign if the reading is linear, square root etc.

2.02 Accuracy : Assign the accuracy of the measurement/indication, normally in % of full scale or actual reading

2.03 Repeatability : Assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

2.04 Reference temp. adjustm. : Assign if the pointer or scale can be adjusted against a known (reference) temperature (like a "zero adjustment")

2.05 Overrange protection to : Assign the maximum temperature (overrange) the instrument is able to withstand without need for recalibration

3 ELEMENT / SENSOR

3.01 Type : Assign a type designation/description for the element, e.g. Bimetal

3.02 Element diameter : Give the (outer) diameter of the element (sheath)

3.03 Insertion length : Give the insertion length of the element (often known as "L"), and supplier's definition of "L" (e.g. refer to

drawing/sketch no)

3.04 Sensitive length : Assign the element sensitive length (portion), (from tip)

3.05 Sheath/bulb material : Give the material of the element sheath (or bulb)

3.06 Connection size/type : Assign the connection (to thermowell) size and type, e.g. 1/2" NPTM

3.07 Connection material : Assign the material of the connection parts

3.08 Capillary length/diameter : If there is a capillary, give the length and diameter

3.09 Material, capillary/armour: If there is a capillary, give the material, and if equipped with armour, give the material of this

4 HOUSING

4.01 Type : Assign a type designation/description for the housing (head), e.g. Every Angle

4.02 Nominal size : Give the nominal size of the instrument housing, e.g. 100 mm diameter

4.03 Material : Give the material of the instrument housing

4.04 Enclosure protection : Assign the enclosure (weather) protection of the instrument housing, e.g. IP66

4.05 Markings and scale color : Give the color of the markings/graduations and the scale (background), e.g. black on white background

4.06 Pointer color : Give the color of the indicator pointer

4.07 Scale length or deflection : Give the length/size of the scale, or the deflection of the pointer in mm or degrees

4.08 Glass type : Give indicator glass type, e.g. manufacturer's standard, safety glass etc.

4.09 Fill fluid : Assign if the indicator house has a filling fluid, and/or give a designation/description of the fluid

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FORM V01

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

V01 - BLOCK (ON-OFF) VALVE

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description

1.02 Norsok Valve Data Sheet : Give the applicable Norsok Valve Data Sheet (VDS)

1.03 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.04 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.05 Max shut-off diff. pressure: Assign the maximum shut off differential pressure (upper range value) (as given by supplier/manufacturer)

1.06 Drain valve included : If drain valve for leakage testing is included, give type/size and connection

1.07 Sour service spec. : Assign the sour service specification if required

1.08 Complete assembly : List the main components included in the assembly/supply 1.09 Mounting : Assign how the instrument is mounted, e.g. in-line etc.

1.10 Weight : Give the weight of the instrument, or the complete assembly

2 BODY

2.01 Manufacturer : Give the name of the manufacturer

2.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

2.03 Nominal size : Give the nominal size of the valve, normally in inches or a DN value (DIN)

2.04 Process conn. size/type : Assign the process connection, e.g. 4" ANSI B16.5 flanges 2.05 Pressure rating : Give the pressure rating of the process connection or body

2.06 Face to face dimension : Assign the face to face dimension/length of the valve (including any raised faced part of flanges)

2.07 Bonnet type : Assign the bonnet type

2.08 Material, body/bonnet : Give the material of the body and bonnet

2.09 Material, gaskets
2.10 Material, packing
2.11 Material, bolts/nuts
3.12 Give the material of the packing
4.13 Give the material of the bolts and nuts

2.12 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

3 TRIM

3.01 Type : Assign a type designation/description of the trim

3.02 Valve characteristic : Assign the valve characteristic (when valve opens/closes) if applicable 3.03 Max flow coefficient : Assign the max flow coefficient, i.e. Cv when valve is 100% open

3.04 Stem travel : Assign the stem travel, i.e. mm

3.05 Seat leakage class : Give the seat leakage class, e.g. ANSI class IV

3.06 Material, seat : Give the material of the seat

3.07 Material, trim (moving : Give the material of the trim (moving part, i.e. plug, cage)

part)

3.08 Material, stem : Give the material of the stem

4 ACTUATOR (GENERAL)

4.01 Type : Assign a type designation/description 4.02 Manufacturer : Give the name of the manufacturer

4.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

4.04 Orientation : Give the orientation of the actuator, e.g. vertical or top

4.05 Dimension : Give an approx. dimension of the actuator

4.06 Connection actuator/body : Assign how the actuator is connected/mounted to the body 4.07 Conn. actuator/valve stem : Assign how the actuator stem is connected to the valve stem

4.08 Max required torque/thrust: Give max (worst case) required torque or thrust to operate the valve

4.09 Torque at min/max supply : Give the actual torque at minimum and maximum supply 4.10 Thrust at min/max supply : Give the actual thrust at minimum and maximum supply

4.11 Valve opening time : Assign the valve opening time 4.12 Valve closing time : Assign the valve closing time

4.13 Failure action : Give the failure action (e.g. open/close/stay in position)

4.14 Material yoke : Give the material of the yoke

4.15 Material, stem : Give the material of the actuator stem 4.16 Material, bolts/nuts : Give the material of the bolts and nuts

4.17 Material casing : Give the material of the casing 4.18 Material, spring : Give the material of the spring

4.19 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

5 HYDRAULIC/PNEUMATIC ACTUATOR

5.01 Supply medium5.02 Volume per strokeGive the supply medium, e.g. air or hydraulic oilGive the necessary volume per valve stroke

5.03 Supply : Assign the minimum, normal and maximum supply medium pressure

press.min/norm./max

5.04 Diaphragm/piston size : Give the size of the diaphragm or piston 5.05 Material diaphragm/piston : Give the material of the diaphragm or piston

5.06 Supply/return connection : Assign the connection type/size for the supply and return

6 ELECTRICAL ACTUATOR

6,01 Cable conn. signal/power : Assign how the cables for signal and power should be connected, e.g. screwed terminals etc.

6,02 Cable entry signal/power : Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland

6,03 Enclosure protection : Assign the enclosure (weather) protection of the actuator, e.g. IP66

6.04 Ex. classification : Assign the Ex certification class of the complete actuator

6.05 Input signal : Assign the input signal to the actuator

6.06 Communication : Assign if there is a digital/electronic communication and type/standard

6.07 Supply voltage/frequency : Give the nominal supply voltage and frequency

600 G	
6.08 Consumption	: Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer
7 LIMIT SWITCH	. Assign a true designation/description as a magninity or misroscript
7.01 Type	: Assign a type designation/description, e.g. proximity or microswitch
7.02 Manufacturer	: Give the name of the manufacturer
7.03 Manufacturer model no	: Assign the model number as given by the supplier/manufacturer
7.04 Number of switches	: Give the number of switches mounted on the valve
7.05 Cable connection	: Assign how the cable(s) to the switch(es) should be connected, e.g. screwed terminals or flying leads
7.06 Cable entry	: Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland
7.07 Enclosure protection	: Assign the enclosure (weather) protection of the switch(es), e.g. IP66
7.08 Ex. classification	: Assign the Ex certification class of the switch(es)
7.09 Cont. action when activated	: Give the action (opens/closes) of the switch(es) when activated
7.10 Contact material	: Give the material of the switch contacts
7.11 Contact rating	: Assign the switch contacts maximum rating/load in electrical current or VA/Watts
7.12 Current when activated	: Assign the current when the limit switch(es) is activated (proximity switches)
7.13 Current when not activated	: Assign the current when the limit switch(es) is not activated (proximity switches)
7.14 Working voltage range	: Assign the allowable voltage working range, e.g. 8 - 24 Vdc
7.15 Material, housing	: Give the material of the housing
7.16 Protective coating	: If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore
	std. etc.
8 MISCELLANEOUS	
8.01 Control circuit type	: Assign the control circuit type for the valve, e.g. double acting w/speed control, single acting
8.02 Accumulator unit	: Assign if an accumulator is included and eventually a designation/description
8.03 Visual indicator	: Assign if a visual indicator is included and eventually a designation/description
8.04 Handwheel	: Assign if a handwheel is included and eventually a designation/description
8.05 Speed regulator	: Assign if a speed regulator is included and eventually a designation/description
8.06 Fire certification, valve	: Assign the fire certification for the valve, e.g. BS6755
8.07 Fire protection, actuator	: Assign if a fire protection on the actuator is included and eventually a designation/description
8.08 Fire protection, control circuit	: Assign if a fire protection on the control circuit is included and eventually a designation/description

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FORM V02

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

V02 - CONTROL VALVE

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description

1.02 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.03 Operating Press. Limit : Assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

1.04 Complete assembly : List the main components included in the assembly/supply

1.05 Sour service spec. : Assign the sour service specification if required

1.06 Mounting : Assign how the instrument is mounted, e.g. in-line etc.

1.07 Weight : Give the weight of the instrument, or the complete assembly

2 BODY

2.01 Manufacturer : Give the name of the manufacturer

2.02 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

2.03 Nominal size : Give the nominal size of the valve, normally in inches or a DN value (DIN)

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2.04 Process conn. size/type : Assign the process connection, e.g. 4" ANSI B16.5 flanges

2.05 Pressure rating : Give the pressure rating of the process connection or body

2.06 Face to face dimension : Assign the face to face dimension/length of the valve (including any raised faced part of flanges)

2.07 Bonnet type : Assign the bonnet type

2.08 Material, body/bonnet : Give the material of the body and bonnet

2.09 Material, gaskets
2.10 Material, packing
2.11 Material, bolts/nuts
3.12 Give the material of the packing
4.13 Give the material of the bolts and nuts
5. Give the material of the bolts and nuts

2.12 Protective coating/color : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

3 TRIM

3.01 Type : Assign a type designation/description of the trim

3.02 Valve characteristic : Assign the valve characteristic (when valve opens/closes), if applicable

3.03 Flow direction : Give valve flow direction, e.g. over/under plug

3.04 Stem travel : Assign the stem travel, e.g. in mm

3.05 Seat leakage class : Give the seat leakage class, e.g. ANSI class IV

3.06 Calc.flow coef. min/max : Give the calculated (based on process condition) minimum and maximum flow coefficient, i.e. Cv value

3.07 Min. controllable flow : Give the minimum controllable flow coefficient for the valve

coef.

3.08 Flow coeff. selected (max): Give the maximum flow coefficient, i.e. when the valve is 100% open

3.09 Sound level, max : Give the maximum sound level, e.g. 70dB

3.10 Material, seat : Give the material of the seat

3.11 Material, trim (moving : Give the material of the trim (moving part, e.g. plug)

part)

3.12 Material, cage : Give the material of the cage (non moving parts)

3.13 Material, stem : Give the material of the stem

3.14 Hardfacing : If hardfacing is applied on e.g. plug, give material

4 HYDRAULIC/PNEUMATIC ACTUATOR

4.01 Supply medium : Give the supply medium, e.g. air or hydraulic oil

4.02 Supply : Assign the minimum, normal and maximum supply medium pressure

press.min/norm./max

4.03 Connection supply/return : Assign the connection type/size for the supply and return

4.04 Diaphragm/piston size : Give the size of the diaphragm or piston 4.05 Material, diaphragm/piston : Give the material of the diaphragm or piston

5 ELECTRICAL ACTUATOR

5.01 Cable conn. signal/power : Assign how the cables for signal and power should be connected, e.g. screwed terminals etc.

5.02 Cable entry signal/power : Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland

5.03 Enclosure protection : Assign the enclosure (weather) protection of the actuator, e.g. IP66

5.04 Ex. classification : Assign the Ex certification class of the complete actuator

5.05 Input signal : Assign the input signal to the actuator

5.06 Supply voltage/frequency : Give the nominal supply voltage and frequency

5.07 Consumption : Assign the maximum power consumption (normally in watts or VA) as given by the supplier/manufacturer

6 ACTUATOR (GENERAL)

6,01 Type : Assign a type designation/description 6,02 Manufacturer : Give the name of the manufacturer

6,03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

6,04 Orientation : Give the orientation of the actuator, e.g. vertical on top

6.05 Dimension/size : Give an approx. dimension of the actuator

6.06 Connection actuator/body
6.07 Conn. actuator/valve stem
6.08 Quick open/closing func.
Assign how the actuator is connected to the valve stem
Assign how the actuator stem is connected to the valve stem
Assign if a quick open and/or closing function is included

6.09 Push down to : Push down to close or open

6.10 Failure action : Give the failure action (e.g. open/close/stay in position)

6.11 Material, yoke : Give the material of the yoke

6.12 Material, stem : Give the material of the actuator stem

6.13 Material, casing : Give the material of the casing 6.14 Material, spring : Give the material of the spring

6.15 Material, bolts/nuts : Give the material of the bolts and nuts

6.16 Protective coating : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

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7 POSITIONER

7.01 Type : Assign a type designation/description 7.02 Manufacturer : Give the name of the manufacturer

7.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

7.04 Material, housing : Give the material of the housing

7.05 Protective coating : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

7.06 Output action : Give the output action, e.g. direct or reverse

7.07 Input impedance : Give the input impedance

7.08 Cable connection : Assign how the cable should be connected, e.g. screwed terminals etc.

7.09 Cable entry : Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland

7.10 Enclosure protection : Assign the enclosure (weather) protection of the positioner housing, e.g. IP66

7.11 Ex. classification : Assign the Ex certification class of the positioner

7.12 Input signal : Assign the input signal to the positioner, e.g. 4 - 20 mA

7.13 Communication : Assign if there is a digital/electronic communication and type/standard

7.14 Bypass : Assign if a bypass to the positioner is included 7.15 Supply pressure : Give the acceptable supply pressure range

7.16 Supply connection : Assign the connection type/size for the supply

size/type

7.18 Gauges : Give type and material of gauges, if included

8 MISCELLANEOUS

8.01 Travel stop : Assign if a travel stop is included and eventually a designation/description

8.02 Position transmitter : Assign if a position transmitter is included and eventually a designation/description

8.03 Booster : Assign if a booster relay for quick opening and/or closing is included and eventually a designation/description

8.04 Limit switch : Assign if a limit switch(es) is included and eventually a designation/description
8.05 Solenoid valve : Assign if a solenoid valve is included and eventually a designation/description
8.06 Accumulator unit : Assign if an accumulator unit is included and eventually a designation/description
8.07 Filter regulator : Assign if a filter regulator is included and eventually a designation/description
8.08 Visual indicator : Assign if a visual indicator is included and eventually a designation/description

8.09 Handwheel : Assign if a handwheel is included and eventually a designation/description

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FORM V03

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

V03 - SAFETY / RELIEF VALVE

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Set Pressure : Give the set pressure, e.g. in barg, at cold conditions

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a valve type designation/description, e.g. automatic relief, safety relief valve etc.

1.02 Design : Assign the valve design, e.g. conventional, bellows or pilot operated

1.03 Manufacturer : Give the name of the manufacturer

1.04 Bonnet type : Assign the bonnet type, e.g. open or closed

1.05 Operating Temp. Limits : Assign the process operating temperature limits of the valve (as given by supplier/manufacturer)

1.06 Application code : Assign the ASME Pressure Vessel Code or relevant application code

1.07 Mounting : Assign how the valve is mounted, e.g. in-line, etc.

1.08 Weight : Give the weight of the complete instrument (valve unit)

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2 BODY, MAIN VALVE

2.01 Manufacturer model no
2.02 Process conn. size/type in
2.03 Process conn. size/type out
3 Assign the model number as given by the supplier/manufacturer
4 ANSI B16.5 RF flanges
2.03 Process conn. size/type out
3 Assign the outlet process connection, e.g. 6 ANSI B16.5 RF flanges

2.04 Pressure rating in / out : Give the pressure rating of the process connection at valve inlet and outlet

2.05 Length A: face in/center : Give the valve dimension A: length from flange face at inlet to center line of outlet flange

out

2.06 Length B: face out/center : Give the valve dimension B: length from flange face at outlet to center line of inlet flange

in

2.07 Sour service spec. : Assign the sour service specification if required

2.08 Material, body : Give the material of the main valve body

2.09 Material, bolt/nuts : Give the material of the main valve bolts and nuts

2.10 Material, bonnet : Give the material of the bonnet

2.11 Protective coating : If coated, assign the type of coating (painting) and color, e.g. Norsok std. M-501 system 6, Manufacturer's offshore

std. etc.

3 TRIM, MAIN VALVE

3.01 Type : Assign the type (style) of trim, e.g. full nozzle, semi-nozzle etc.

3.02 Sizing case : Assign the type of trim sizing (operating) case, e.g. thermal relief, blocked or fire 3.03 Orifice dim. calculated : Assign the calculated orifice / relief area, e.g. in sq. mm (by supplier/manufacturer) : Assign the selected orifice / relief area, e.g. in sq. mm (by supplier/manufacturer)

3.05 Orifice designation : Assign the orifice designation according to API 526, e.g. H-orifice

3.06 Sound level calculated : Assign the calculated level of acoustic noise in dB (by supplier/manufacturer)

3.07 Sound level allowed
3.08 Reactive force
3.09 Blow down pressure in %
3.10 % allowable overpressure

3.11 % opening at design flow : Give the % valve opening at which the valve relieves the design flow rate

3.12 Material, nozzle : Give the material of the nozzle

3.13 Material, disc : Give the material of the disc (closure member)

3.14 Material, stem : Give the material of the stem

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3.15 Material, guide rings : Give the material of the guide, adjusting rings or rings

3.16 Material, bellows : Give the material of the bellows, if applicable

3.17 Material, spring : Give the material of the spring 3.18 Material, seat seal : Give the material of the seat sealing

4 **PILOT** This section can be left open or filled in with NA if there is no pilot valve

4.01 Type : Assign a type designation/description for the pilot, e.g. flowing or non-flowing

4.02 Action : Assign the pilot action, e.g. pop or modulating

4.03 Material, body : Give the material of the pilot body 4.04 Material, trim : Give the material of the pilot trim

4.05 Material, soft seat/seals : Give the material of the pilot soft seat / seals, if applicable

4.06 Material, spring
4.07 Material, diaphragm
4.08 Material, pilot filter
Give the material of the pilot diaphragm
Give the material of the pilot filter, if included

4.09 Material, tube/fitting : Give the material of the tube and fitting (between main valve and pilot)

4.10 Back flow preventer : Assign a type designation/description for the back flow preventer, if included

5 MISCELLANEOUS

5.01 Cap type : Assign the cap type, e.g. screwed or bolted

5.02 Material, cap : Give the material of the cap

5.03 Lever type : Assign the lever type, e.g. plain or packed

5.04 Field test device : Assign a type designation/description for the field test device/valve, if included

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FORM V04

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

V04 - SOLENOID / PNEUMATIC / HYDRAULIC PILOT VALVE

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Main tag/equipment no. : Enter the main (or parent) tag no (often an on-off valve) or equipment number on which the pilot valve is

mounted/connected

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description for the pilot valve, e.g. 3-way solenoid valve etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

1.04 Operating Temp. Limits : Assign the operating temperature limits for the pilot valve (as given by supplier/manufacturer)

1.05 Mounting : Assign how the pilot valve is mounted, e.g. on main valve, on panel, in cabinet etc.

1.06 Weight : Give the weight of the complete pilot valve

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2 VALVE

2.01 Type : Assign a type designation/description for the valve part (body), e.g. block body with a sliding spool

2.02 Number of positions : Give the number of positions which the valve (trim) can have (normally 2 or 3)

2.03 Body dimension : Give an approx. dimension of the valve body, or give a nominal size

2.04 Operating Press. Limit : Assign the operating pressure limit of the valve (body), (as given by supplier/manufacturer)

2.05 Operating medium : Enter the fluid flowing through the valve body

2.06 Number of ports : Give the number of ports on the valve body, (normally 2, 3 or 4)

2.07 Port conn. size/type : Assign the ports connection size and type, e.g. 1/4" NPTF

2.08 Material, body : Give the material of the valve body

2.09 Material, trim : Give the material of the valve trim (moving part)

2.10 Material, seat : Give the material of the valve seat

2.11 Material, seal (gasket) : Give the material of the valve seal or gasket, if any

2.12 Material, bolt/nuts : Give the material of any bolts, screws and nuts on the valve body

2.13 Sour service spec. : Assign the sour service specification if required

2.14 Leakage : Assign a designation for the valve leakage (or tightness), e.g. bubble tight (or bubbles per time unit),

(important for gas applications)

2.15 Flow coefficient : Assign the flow coefficient for the valve (Cv value)

2.16 Reset : Assign the reset function of the valve, e.g. automatic or manual 2.17 Return mechanism : Assign the return mechanism for the valve trim, e.g. spring

2.18 Manual operator : Assign if the pilot valve is equipped with a manual operator (override), if included give a designation/description

2.19 Flow configur. deactivated: Assign how the flow (port) configuration is when the valve is deactivated, e.g. port no 1 connected to port no 2,

port no 3 closed etc.

2.20 Flow configur. activated : Assign how the flow (port) configuration is when the valve is activated, e.g. port no 1 connected to port no 3, port

no 2 closed etc.

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3 ELECTRICAL ACTUAT (SOLENOID)	This section shall be filled in if the pilot valve is a solenoid valve, or - applicable lines shall be filled in if the pilot valve has a pneumatic or hydraulic actuator with an auxiliary solenoid	
3.01 Type	: Assign a type designation/description for the electrical operated actuator (solenoid)	
3.02 No of solenoids	: Give the number of solenoids (normally 1 or 2)	
3.03 Coil type	: Assign a type designation/description or manufacturer's model no for the coil itself (important if the coil is replaceable)	
3.04 Material, housing	: Give the material of the solenoid housing (case)	
3.05 Enclosure protection	: Assign the enclosure (weather) protection of the solenoid housing, e.g. IP66	
3.06 Ex. classification	: Assign the Ex certification class of the electrical actuator, e.g. Eex me IIC T5	
3.07 Cable connection	: Assign how the cable(s) to the solenoid should be connected, e.g. screwed terminals, flying leads etc.	
3.08 Cable entry	: Assign the cable entry threads, e.g. M20 x 1,5 ISO, or if equipped with cable gland	
3.09 Voltage supply	: Give the (nominal) voltage supply to the solenoid, e.g. 24 VDC	
3.10 Inrush current	: Give the value of the current when the valve trim is being moved (moment of operation)	
3.11 Holding current	: Give the value of the continuous current needed to hold the valve trim in activated position	
4 PNEUMATIC / HYDRAULIC This section can be left open or filled in with NA if the pilot valve is a single solenoid valve		
ACTUATOR		
4.01 Type	: Assign a type designation/description for the pneumatic or hydraulic operated actuator	
4.02 Actuating medium	: Assign the actuating medium, e.g. air or hydraulic oil	
4.03 Act. press. min/norm/max	: Give the minimum, normal and maximum actuating pressure	
4.04 Signal conn. size/type	: Assign the actuator signal (supply) ports connection size and type, e.g. 1/4" NPTF	
4.05 Material, housing	: Give the material of the pneumatic or hydraulic actuator housing (case)	
4.06 Material, diaphragm/pistor	: Give the material of the pneumatic or hydraulic actuator diaphragm or piston	
4.07 Material, stem	: Give the material of the pneumatic or hydraulic actuator stem	
4.08 Material, bolt/nuts	: Give the material of any bolts, screws and nuts on the actuator	
4.09 Actuator return	: Assign the return (mechanism) for the actuator stem, e.g. spring	

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FORM V05

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

Each section of the Main part of the data sheet has an unspecified "Other" field. Additional important or relevant information can be assigned to this field.

V05 - RUPTURE / BURSTING DISC

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected

Burst Pressure : Give the burst (set) pressure for the disc/plate

Area : Give the area (or location) designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description, e.g. Reverse Buckling Disc etc.

1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer

1.04 Fragmenting Disc (yes/no) : Assign if the disc is the fragmenting type

1.05 Holders (head) size/type : Assign a size and a type designation/description for the 2 holders (head)

1.06 Holders face to face dimen. : Give the face to face dimension for the holders/head (i.e. the complete instrument)

1.07 Flange size/type : Give the flange size and type (between which the instrument is mounted), e.g. 4" ANSI B16.5 RF

1.08 Pressure rating : Give the pressure rating of the flanges, e.g. 150 lb

1.09 Number of discs per tag : Give the number of discs supplied (normally more than one)

1.10 Operating Temp. Limits : Assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

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1.11 Operating Press. Limit : Assign the operating pressure limit of the instrument, normally 80-90% of burst pressure (as given by

supplier/manufacturer)

1.12 Mounting : Assign how the instrument is mounted, e.g. in-line, etc.

1.13 Weight : Give the weight of the complete instrument

2 INSTRUMENT CHARACTERISTICS

2.01 Selection code : Assign a selection code, if relevant

2.02 Burst tolerance : Give the burst pressure tolerance, e.g \pm 10 %

2.03 Calculated / selected area : Assign the calculated and the selected disc area (by supplier/manufacturer)

2.04 Vacuum support included : Assign if vacuum support is included (yes or no)

3 MATERIALS

3.01 Disc (plate) : Give the material of the disc (plate)

3.02 Ring / handle : Give the material of the disc ring and handle

3.03 Holders (head) : Give the material of the holders (head)

3.04 Screws / nuts / clamps : Give the material of any screws, nuts and clamps

3.05 Gasket : Give the material of any gasket(s)

3.06 Sour service spec. : Assign the sour service specification if required

3.07 Protective coating/color : If the holders are coated, assign the type of coating (painting) and color

4 BURST ALARM This section can be left open or filled in with NA if there is no burst alarm included

4.01 Type : Assign a type designation/description for the burst alarm

4.02 Max allowable back press. : Assign the max allowable back pressure for the burst alarm (relevant for some burst alarm types)

4.03 Cable connection : Assign how the cable(s) to the burst alarm should be connected, e.g. flying leads etc.

4.04 Junction box included : Assign if a junction box is included in the supply and give tag number if allocated (refer to junction box

index/register, or equivalent, for further information about the junction box)

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FORM X01

Introduction.

The data sheet has two parts; the Tag part and the Main part (instrument specifications). The Tag part contains individual tag information and will normally be filled in by the customer. When there are several tag numbers connected to the same data sheet (i.e. tags having same technical specifications), the Tag part should be repeated down page 1 (one part for each tag number), and the Main part should move to the next page if necessary.

This "open" data sheet shall be used for all instruments which are unsuitable for being described/specified on the other data sheet forms. This form shall replace the old IFEA forms A01, K01, K02, K03, K04, I01, I02, Y01, Y02 and Z01.

Typical instruments which should be described/specified on this form are:

All types of analysers, corrosion instruments, alarm and status lights/indicators, converters (I/P and P/I), dampers, field controllers, all types of hand switches, accumulators, electrical indicators (receiver gauges), vibration instruments, position indicators/transmitters, weight instruments, flow computers/totalizers, flow glasses, flow switches, recorders, humidity instruments, speed instruments, etc.

X01 - MISCELLANEOUS INSTRUMENTS

Tag Part

Tag number : Enter the tag number of the instrument described on the data sheet

Service description : Assign a service description for the instrument

P&ID : Enter the drawing number for the P&ID which shows this tag number

Line/equipment no. : Enter the line or equipment number on which the instrument is mounted/connected, if applicable

Range : Give the measured range of the instrument, if applicable

Set/Alarm Point : If the instrument is equipped with a switch, give the set point (alarm/trip or "switch operating value")

Area : Give the area designation of the plant/project where the instrument is mounted

P. O. Number : Assign the Purchase Order number against the Supplier

Main Part

1 GENERAL

1.01 Type : Assign a type designation/description 1.02 Manufacturer : Give the name of the manufacturer

1.03 Manufacturer model no : Assign the model number as given by the supplier/manufacturer, if applicable

1.04 Operating Temp. Limits : If applicable, assign the process operating temperature limits of the instrument (as given by supplier/manufacturer)

1.05 Operating Press. Limit : If applicable, assign the operating pressure limit of the instrument (as given by supplier/manufacturer)

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1.06 Complete assembly : If applicable, list the main components included in the assembly/supply

1.07 Mounting : Assign how the instrument is mounted 1.08 Weight : Give the weight of the instrument

2 INSTRUMENT CHARACTERISTICS

2.01 Accuracy : If applicable, assign the accuracy of the measurement/output signal, normally in % of full scale or actual reading 2.02 Repeatability : If applicable, assign the repeatability of the measurement, normally in %, as given by the supplier/manufacturer

The rest of the lines in this section shall be defined by the user (supplier and/or customer).

The other sections in this data sheet shall be defined by the user, including headings and lines.